

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

57-078953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER **Injection**

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL & 1850' FWL of Section 2-26N-12W

7. UNIT AGREEMENT NAME

Callegos Gallup Sand Unit

8. FARM OR LEASE NAME

9. WELL NO.

32

10. FIBED AND POOL, OR WILDCAT

Callegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 2-26N-12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5898' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/8/68 moved in and rigged up pulling unit. Pulled rods. Squeezed perforations 5046-5081' with 15 sacks of cement, 3% gel. Top of plug at 4931'. Pulled 2-3/8" OD J-55 tubing. Pumped 42 barrels of water down Bradenhead to kill gas flow. Rigged up hydraulic jacks. Pumped 60 gallons of water down Bradenhead to kill gas flow.

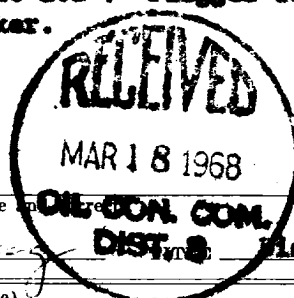
Worked casing with 150,000#. Found free point at 1250'. Shot 5-1/2" OD casing at 1236'. Pulled 27 joints (1220') 5-1/2" OD 14# J-55 R2 condition "C" casing.

**Plugged as follows: 20 sacks of cement 1276' to 1176'
20 sacks of cement 450' to 350'**

Shut down 10 days for location to dry up.

Pumped 50 sacks cement with 2% CaCl₂ down surface casing. Pump pressure 500 to 700#. Top of plug at 65'; bottom at 162'. Plugged top of surface casing with 10 sacks of cement and set dry hole marker.

Completed P&A 2/29/68.



18. I hereby certify that the foregoing is true and correct.

SIGNED

Richard J. [Signature]

DIST. 8

District Superintendent

DATE **3-6-68**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

MAR 11 1968

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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