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2 El Paso

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Appropriate District Office
EISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

4 NMOCD, Aztec

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

I. Operator	REQ				BLE AND AUTHOR L AND NATURAL (
NASSAU RESOURCES,	INC.					Well	API No.		
Address				•			· ·		_
P O BOX 809, Farm: Reason(s) for Filing (Check proper box)	ington,	N.M.	8749	9					
New Well		Change is	a Transpo	rter of:	Other (Please ex	plain)			
Recompletion	Oil		Dry Ga						
Change in Operator X If change of operator give name	Casinghe	ad Gas	Conden	sale [Effective 9/1	/90			
and address of previous operator Du	gan Pro	duction	n Coi	rp. P	0 Box 5820, Fa	rmington	, N.M. 87	499	
II. DESCRIPTION OF WELL	AND LE	ASE						· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Pool Name, Includ			me, Includ	ling Formation	Kind	Kind of Lease No.		
Bengal B		#1	Gal!	legos	Gallup	Stete	, Federal o PP&	NM 16471	
Unit Letter 0	. 7	90	17 a 17	Tr	South Line and 18	350 -			
	- •		_ rea m	XID 1 DE	Line and	F	eet From The	East Line	
Section 2 Towash	<u>ip 26N</u>		Range	12W	, NMPM, Sa	an Juan		County	
III. DESIGNATION OF TRAN	NSPORTI	ER OF O	IL ANI) NATU	IRAL GAS				
Name of Authorized Transporter of Oil	X	or Conde			Address (Give address to	which approve	d copy of this form	is to be sent)	٦
Giant Refining Inc Name of Authorized Transporter of Casin	ophead Gae	577	D (2()	P O Box 256, Farmington, N.M. 87400				
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas [_] El Paso Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent) P O Box 4990, Farmington, N.M. 87499				
If well produces oil or liquids,	Voit	Sec.	Twp.	Rge.	is gas actually connected?	When		87499	\dashv
	0	2	26N	1 2 W	ves	i	7-11-83		
If this production is commingled with that IV. COMPLETION DATA	from any of	er lease or	pool, give	comming	ling order number:				
Decignate Time of Commission		Oil Well	G	as Well	New Well Workover	Deepen	Plug Back Sai	ne Res'v Diff Res'v	_
Designate Type of Completion Date Spudded	-,	l Barta	_!_				L TION DECK SE	HE KERY KNII KERY	
	Date Com	pl. Ready to) Prod.		Total Depth		P.B.T.D.		٦
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay		Tubing Depth		
Perforations							j		
							Depth Casing Si	106	٦
	1	UBING,	CASIN	G AND	CEMENTING RECO	RD	<u> </u>		-
HOLE SIZE	CASING & TUBING SIZE				DEPTH SE		SACKS CEMENT		
	 								
									4
I TECT DATE AND BROWN		·					 		\dashv
V. TEST DATA AND REQUES OIL WELL (Test must be after t							<u> </u>		
Date First New Oil Run To Tank	Date of Te	st	oj 10aa ou	ana musi	be equal to or exceed top all Producing Method (Flow p	lowable for thi	s depth or be for fi etc.)	ull 24 hours.)	٦,
Lead of T. a	<u> </u>					VF	n		
Length of Test	Tubing Pre	sure .			Casing Pressure	W (23	Chicke Size		٦
Actual Prod. During Test	Oil - Bbls.				Water - Bbls AUG 3 1	1990 -	Gas-MCF		4
	<u> </u>				·				
GAS WELL					UNITED A		- 		_
Actual Prod. Test - MCF/D	Length of	est			Bbls. Condensate/MNCP	-3	Gravity of Cond	ensate	٦
esting Method (pitot, back pr.)	Tubing Pre	soure (Shut-	in)		Casing Pressure (Shut-in)		Choke Size		
	<u> </u>				, (a		Citat Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE	011 001	10501			_!
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.					Date Approved SEP 0 5 1990				
\mathcal{F}_{α} \mathcal{F}_{α}					Date Approved				
Signature					By Original Signed by CHARLES GHULSON				
Fran Perrin	<i>.</i>	dmin.				•	*		_
Printed Name 8-30-90	505 33	26-7793	Title		Title DEPUT	Y OIL & GAS	INSPECTOR, D	IST. #3	
Date			phone No.						_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes