

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-16471
2. Name of Operator J. K. EDWARDS ASSOCIATES, INC. OGRID 011307	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp. 7415 E. MAIN Farmington, N.M. 87402 505 327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit O, 790'FSL & 1850'FEL Section 2, T26N, R12W	8. Well Name and No. Bengal B #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Gallegos Gallup
	11. County or Parish, State San Juan County, N.M.

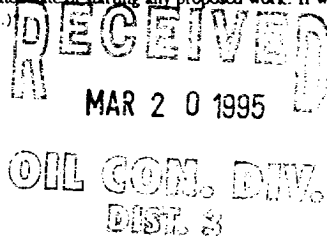
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/3/95 Plugged and Abandoned well as per attached.



Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson

Title Paul C. Thompson, Agent

Date 3/7/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

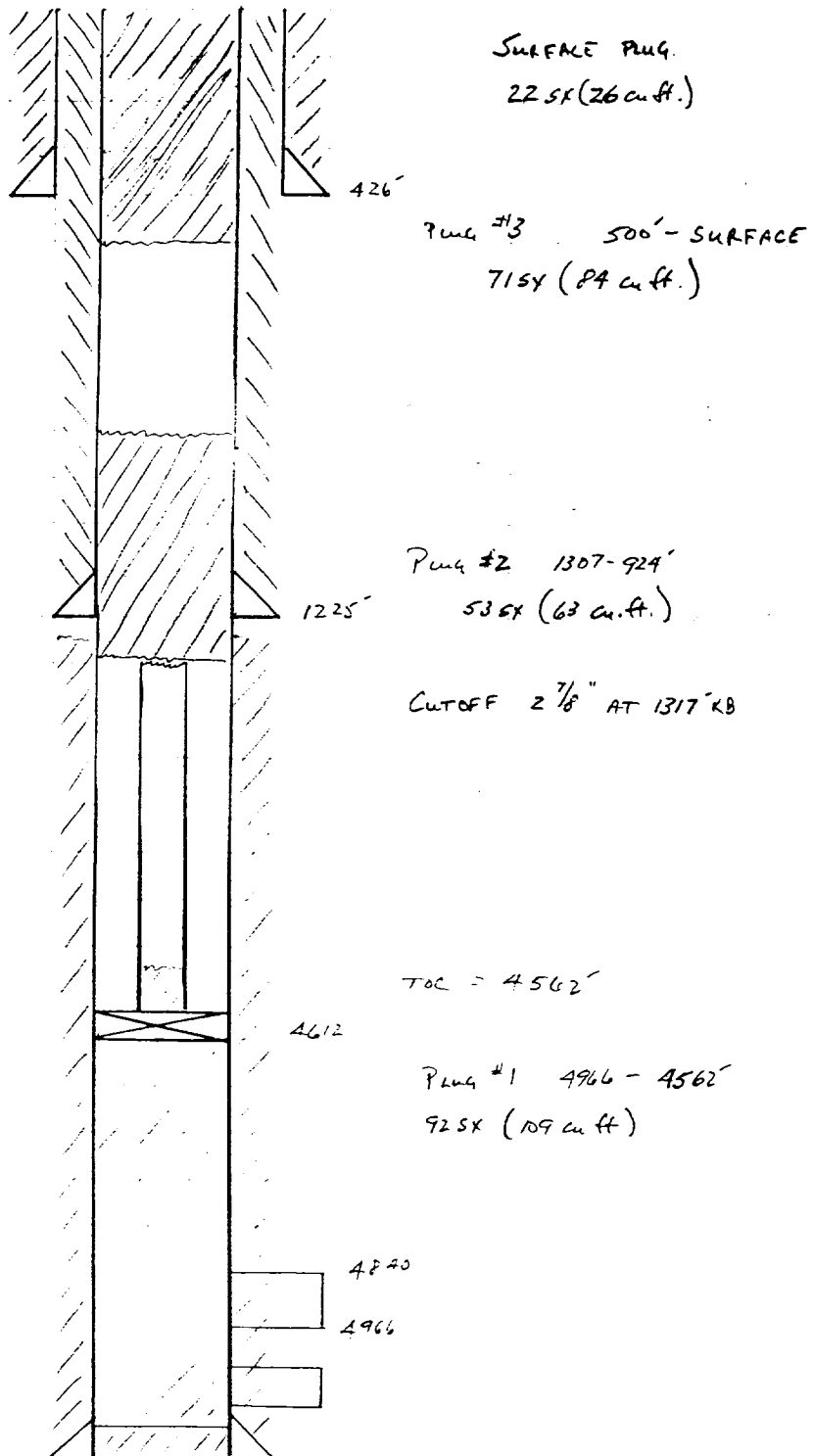
WVCD

**APPROVED**

MAR 13 1995

**DISTRICT MANAGER**

BENCHAL B #1  
 PULLED AND ABANDONED





**J. K. EDWARDS ASSOCIATES**

BENGAL B #1

PLUG AND ABANDONMENT

- 2/27/95 Move on location and rig up A Plus Well Service. Needed cat to help pull trucks on location and dig out. Pulled polished rod and 1 3/4" rod. Pump was hanging up in tubing. Pumped 35 bbls of hot water with a hot oil truck but rods did not free up. Backed off rods. Pulled and layed down 38 3/4" rods and one 2' pony rod. Pulled 2-7/8" tubing head and installed BOPs. Pulled 14 stands of 2-1/16" IJ tubing. Tubing full of waxy oil from 9th stand on. There is no casing head between 5-1/2" casing and 2-7/8" so an adapter spool will have to be installed before the squeeze jobs can be performed. Shut down over night.
- 2/28/95 Hot oil tubing. TOH and lay down 40 more 3/4" rods (78 total 3/4" rods) and 199 5/8" rods. Still have 3 5/8" rods and pump in 2-1/16" tubing. Pulled one stand of 2-1/16" tubing and power tongs broke. Shut down to repair tongs. Raining on and off. Gallegos Wash is running. Will resume operations 3/2/95.
- 3/2/95 Rigged up power tongs and TOH with remaining 2-1/16" tubing. Recovered 153 joints in all. Removed BOPs and cleaned out cellar. Nippled up wellhead flanges and BOPs. Pumped down 2-7/8" tubing with water at 2 BPM and 800#. Mixed and pumped 92 sx (109 cuft) of Class "B" cement and squeezed Gallup perms to 1040#. Displaced cement with 26 bbls of water. Shut in well to WOC at 1330 hrs. 3/2/95.
- 3/3/95 Rigged up wireline truck to tag first plug. Could not work below 3600'. Pressure tested 2-7/8" to 1000# - held ok. Run in hole with jet cutter and cut 2-7/8" at 2507'. Could not work tubing free. Jet cut 2-7/8" again at 2382'. Could not pull 2-7/8" free. Jet cut 2-7/8" at 1317' and tubing came free. Cemented down 2-7/8" tubing from 1311' to 924' with 53 sx (63 cuft) of neat cement. Displaced with 4 bbls of water. TOH and layed down 42 joints and one 6' cutoff of 2-7/8" tubing. TIH and layed down all but 15 joints of 2-1/16" tubing. Cemented from 500' to surface with 71 sx (84 cuft) of neat cement down the 2-1/16" tubing. Nippled down BOPs and removed casing spools. Installed P & A marker and cemented surface and marker with 22 sx (26 cuft) of neat cement. Cut off anchors and filled in pit. Hauled all tubing and rods to Chaco Plant yard. All trucks had to be catted across the wash.