NO. OF COMES HEREINED Distribution NEW MEXICO OIL CONSERVATION COMMISSION Form C - 104/ Superseles (41. C-10) and C-110. Effective 1-1-65 SANTA EE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL 11 TRANSPORTER 17 OPERATOR PRORATION OFFICE HUSKY OIL COMPANY OF DELEWARE BOX 380, CODY, WYOMING 82414 Reason(s) for filing (Check proper box) Other (Flease explain) Change in Transporter of: Recompletion Oil Dry Gas CHANGE OF OPERATOR NAME Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner HUSKY OIL COMPANY II. DESCRIPTION OF WELL AND LEASE Lease Name Lease No. Woll No., Pool Name, Including Formation Kind of Lease SF081101 GALLEGOS-GALLUP CHARTIER Location 790 M S Line and 790 Unit Letter , NMPM, Line of Section 4 Township $26 ext{N}$ Range $12 ext{W}$ SAN JUAN

State, Federal or Fee III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) ROCK ISLAND OIL & REFINING COMPANY 321 W. Douglas, Wichita, Kansas Name of Authorized Transporter of Casinghead Gis X or Dry Gas Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY Box 1492, El Paso, Texas Unit Sec. Twp. Is gas actually connected? Rge. If well produces oil or liquids, give location of tanks. :4 · M February 15, 1958 26N 12W Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Weli Deepen Plug Back Gas Well Designate Type of Completion = (X) Date Spudded Date Compl. Recay to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing De 8 1969 MAY Depth Cas OIL CON. COM. DIST. 3 TUBING, CASING, AND CEMENTING RECORD SACKS CEME HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allouable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test 61110 oke &: == " Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbis. DIL COM. DIM. 3 GAS WELL Gravity of ರಿಜನೆಬಾತಗು Actual Pred. Test-MOF/D Bbls. Condensate/MMCF Length of Test Choke Size Tuping Pressure Casina Pressure Testing Mothod (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CREATERCAYE OF COMPLIANCE MAY 8 1969 Original Signed by Emery C. Arnold I hereby custify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.

District Production Clerk

April 15, 1969

(Title)

111.00

SUPERVISOR DIST. #3

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This form is to be filed in compliance with RUC.

If this is a request for allowable for a newly drift well, this form must be accompanied by a tolulation tests taken on the well in accompanie with RUCE to

Attractions of this form must to filled out compable on not odd rot imploted wells.

FIN out only Estions 1. H | 1 | well came or numers, as transport |

Secure From C-104 must be completed within