

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME Huerfano Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499						8. FARM OR LEASE NAME Huerfano Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)* At surface 990'S, 990'W At top prod. interval reported below At total depth						9. WELL NO. 12	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T-26-N, R-10-W NMPM	
14. PERMIT NO. 30-045-0602100						12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 11-11-52						13. STATE NM	
16. DATE T.D. REACHED 11-20-52		17. DATE COMPL. (Ready to prod.) 08-14-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6683' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2275'		21. PLUG. BACK T.D., MD & TVD 2240'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2010-2088')						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL, CNL						27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		110'		75 SX	
5 1/2"		14#		2245'		75 SX	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2175'					
31. PERFORATION RECORD (Interval, size and number)							
2010-13', 2016-19', 2070-88', w/2 spf							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2010-2088'				440 gal. 7.5% HCL.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in, capable of commercial hydrocarbon production							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
SI 186		SI 186				GAS—MCF.	
						WATER—BBL.	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
to be sold BHP @ 2200' 199							
35. LIST OF ATTACHMENTS							
none							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Regulatory Affairs				8-31-90	

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1262	1392'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1262' 1392' 2057' 2233'	
Kirtland	1392'	2057'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2057'	2233'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2233'	2275'	Bn-Gry, fine grn, tight ss.			