

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 077980-A
Unit Huerfano Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>	

RECEIVED
JUL 2 1961
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 30, 19 61

Well No. 126 is located 1180 ft. from S line and 990 ft. from E line of sec. 5

SE/4 Sec. 5 26N 9W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Basin Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6449 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools thru the Dakota formation.
Possible producing zones will be perforated and fractured. Est. T. D. 6773'.

Casing Program:

9 5/8" set at 280' with 200 sacks of cement circulated to surface.
4 1/2" set at 6773' with two stage tool set 50' to 100' below base of Pictured Cliffs.

Cement first stage with 290 sacks - 150% to cover 100' above Gallup top.
Cement Second stage w/220 sacks - 150% to cover Ojo Alamo.

The E/2 of Section 5 is dedicated to this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 990

Farmington, New Mexico

By Original Signed D. W. Meehan

Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Average Production Data

Section A.

Date **JUNE 12, 1961**

Operator **EL PASO NATURAL GAS COMPANY** Lease **HUERFANO UNIT** SF **077980-A**
 Well No. **126** Unit Letter **P** Section **5** Township **28-N** Range **9-W** NMPM
 Located **1180** Feet From **SOUTH** Line **990** East
 County **SAN JUAN** Oil Production **6439** Daily Production Average **321.82** Acres
 Name of Producing Formation **DAKOTA** Pool **BASIN DAKOTA**

1. Is the Operator the only owner in the pool and does said pool comply with the law?
 Yes ☐ No ☐
2. If the answer to question one is "No", give the interest of all the owners therein and the date of communitization agreement or otherwise? Yes ☐ No ☐ If answer is "No", Type of Communitization.
 With **A. MEEHAN**

3. If the answer to question two is "No", list all the owners and their respective interests below.

Owner

Acres Description



Section B.

Notes: All well locations must be from outer boundaries of section.

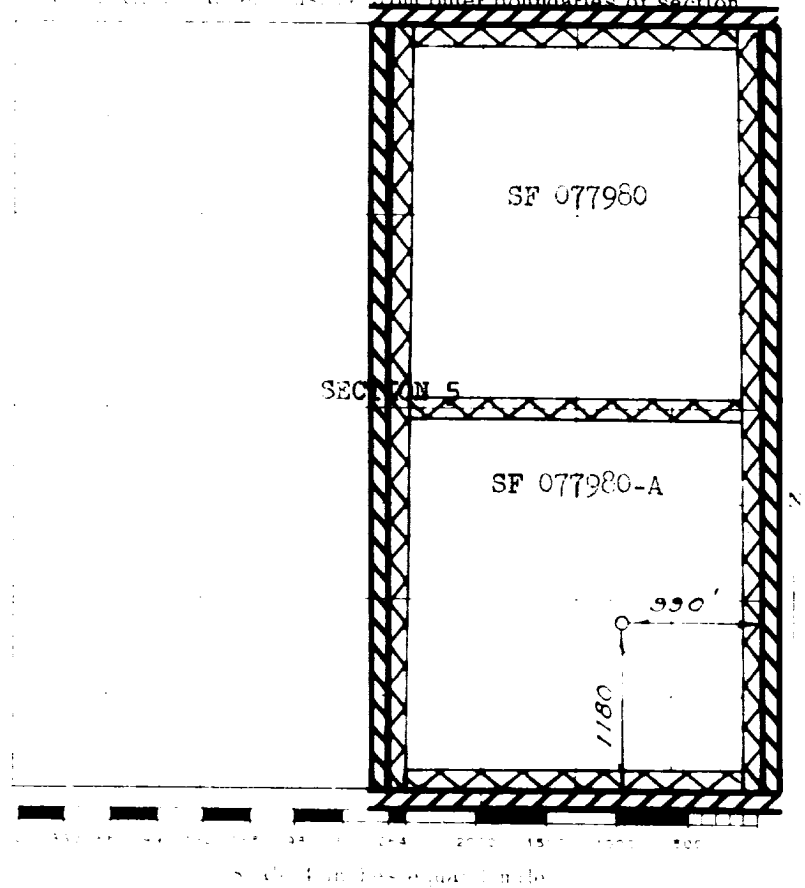
This is to certify that the information in Section A above is true and conforms to the best of my knowledge and belief.

El Paso Natural Gas Company
 Operator

Original signed **D. W. Meehan**
 Representative

San Juan, N.M.
 Address

San Juan, N.M.
 Location of well



Scale: 4 inches equal 1 mile

This is to certify that the information was prepared from field notes of actual surveys made by the operator and that the same are true and correct to the best of my knowledge and belief.

Signed

Date signed

JUNE 7, 1961

David O. Kilmer
 Registered Professional Engineer and/or Land Surveyor