

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)5. LEASE DESIGNATION AND SERIAL NO.
SF 076135
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Huerfano Unit
8. FARM OR LEASE NAME
Huerfano Unit
9. WELL NO.
87 (MD)
10. BUREAU OF LAND MANAGEMENT
Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 1, T-26-N, R-9-W
N.M.P.M.
12. COUNTY OR
STATE
San Juan
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

b. TYPE OF COMPLETION:

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1550' S, 1750' W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED
3-31-65
16. DATE T.D. REACHED
4-10-65
17. DATE COMPL. (Ready to prod.)
4-22-65
18. ELEVATIONS OF B.H., RT. GR., ETC., *
6147' G, 6157' DE
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
C.O. 6515
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY?
2
23. INTERVALS
DRILLED BY
0-6583
24. PRODUCING INTERVAL(S), OR THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL
SURVEY MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
I-ES, FDC/GR, Depth Control

4240-4274 (MV) 6288-6478 (Dakota)

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE

CEMENTING RECORD

250 bks. 1000 bks.

9 5/8" 7" 32# 306 300 300-6583 7 7/8" 7 7/8" 1000 bks.

5 1/2" 15.5 300-6583 7 7/8" 1000 bks.

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

TUBING RECORD

PACKER SET (MD) DEPTH SET (MD) SIZE

4238 6449 1 1/4"

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

4240-56 58,300 gal wt, 60,000# sand

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6288-6478 62,800 gal wt, 60,000# sand

500 gal wt, 60,000# sand

500 gal wt, 60,000# sand

500 gal wt, 60,000# sand

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500 gal wt, 60,000# sand

500 gal wt, 60,000# sand

* (See Instructions and Spaces for Additional Data on Reverse Side)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

33. LIST OF ATTACHMENTS

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1070	
				Kirtland	1193	
				Fruitland	1641	
				Pictured Cliffs	1882	
				Levis	1982	
				Cliff House	3436	
				Menefee	3545	
				Point Lookout	4190	
				Mancos	4360	
				Gallup	5348	
				Greenhorn	6179	
				Graneros	6232	
				Dakota	6312	