

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FSL, 1750' FWL, Sec. 1, T-26-N, R-10-W, NMPM

9

5. Lease Number

SF-078135

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Huerfanito Unit

8. Well Name & Number

Huerfanito U #87

9. API Well No.

30-045-06023

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down-hole commingle order will be applied for.

RECEIVED
MAY 13 1998
OIL CON. DIV.
DIST. 3

OIL CON. DIV. NM
MAY 13 1998

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Shaah* (KLM1) Title Regulatory Administrator Date 4/30/98

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spencer* Title

Date MAY 11 1998

CONDITION OF APPROVAL, if any:

NMOCD

Huerfanito Unit #87
Blanco MV / Basin DK Dual
1550' FSL, 1750' FWL
SW Section 1, T-26-N, R-9-W
Latitude / Longitude: 36° 30.8386' / 107° 44.5889'
Recommended Commingle Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 2% KCL water only if necessary.
3. TOOH with 1-1/4" tubing set at 4238' (SN @ 4234', perf jt on bottom). Casing swedged from 7" to 5-1/2" at 300'. Pick up on 2-3/8" tubing and release Baker Model "E" anchor seal assembly from Model "F" packer (at 4400') (the seal assembly may also be a Model S snap-latch). To release Model "E" anchor seal assembly, rotate to the right and pick up 4000 to 6000# over string weight. If the seal assembly is a Model S snap latch, it requires 8,000 – 12,000# over string weight of straight pick-up to release. TOOH with 2-3/8" tubing at 6449'. Visually inspect tbg for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer. Have wellhead and valves serviced at machine shop to convert to a single string wellhead.
4. TIH with 2-3/8" tbg and Baker Model "CJ" packer milling tool and recover the 5-1/2" Baker Model "F" packer. TOOH.
5. RIH with 4-3/4" bit and cleanout to PBTD (6515') with air. POOH.
6. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to COTD at 6515'. Blow well until clean.
7. Land tubing at approximately 6460'. ND BOP and NU wellhead. Pump off expendable check valve and blow well in. Return well to production.

Recommended: *K. Midkiff* 4/28/97 Operations Engineer
Approved: *Bruce D. Borge* 4/28/98 Drilling Superintendent

Kevin Midkiff Phone 326-9807
Pager 564-1653