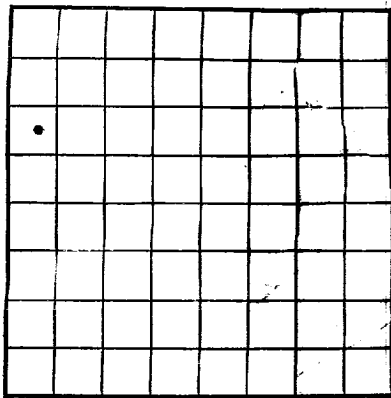




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 250425-A
LEASE OR PERMIT TO PROSPECT Huerfano UnitUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract Huerfano Unit Field Wildcat State New Mexico
Well No. 11 Sec. 6 T. 26N R. 10W Meridian NMPM County San Juan
Location 1650 ft. [N.] of [X] Line and 990 ft. [E.] of [X] Line of Section 6 Elevation 6524
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. R. HoltDate October 2, 1952 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 24, 1952 Finished drilling September 1, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2040 to 2147 (G) No. 4, from _____ to _____
No. 2, from 2040 to 2147 (G) No. 5, from _____ to _____
No. 3, from 2040 to 2147 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.3	8	Butt	96	Guide				
5-1/2"	16	8	Butt	500	Guide				
1-1/4"	2.3	8	Butt	2149			2138	2149	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	106	100	Displacement		
5-1/2"	2045	100	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4-1/2"	Tin Torpedo	Hercules Slow Detonating	259 qts.	9/1/52	2065-2160	2170

TOOLS USED

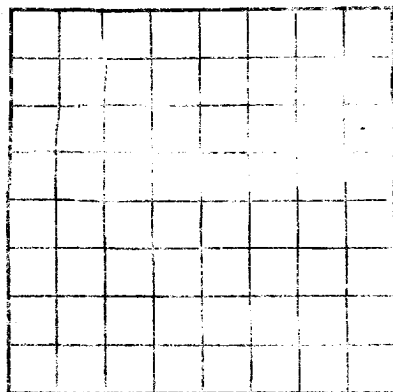
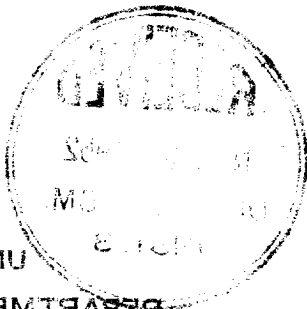
Rotary tools were used from 0 feet to 2174 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 1952 Put to producing _____ 1952
September 22 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 116,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Back pressure lbs. per sq. in. _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



YJCEBAC 10W ETAC 11

TOO OF OIL OR GAS WELL

The information given beneath is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location $N. \frac{1}{2}$ of $\frac{1}{4}$ line and $E. \frac{1}{2}$ of $\frac{1}{4}$ line of Range _____ Township _____ County _____ State _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____

Lessor or Tract _____ Field _____ State _____

Address _____

The summary on this page is for the condition of the well as shown date

Completed drilling _____ 10 _____
Commenced drilling _____ 10 _____

This _____ Title _____

UNIT OF GAS SALES AND ZONES

Well was cased at 6'00 ft. August 27, 1952, and drilled to a depth of 20'5 feet with rotary rig. 5-1/2" casing was landed at 20'5 feet with 100 sacks of cement. Then well was drilled to great depth of 21'4 feet with rotary rig, no gas being lost to drill from 20'5 to 21'4 feet.

No. 1 from 21'4 to 21'60 feet open with 259 quarter sections slow detonating explosive September 1952. Water was bled out to 21'70 feet with cable tool rig and 1-1/4" tubing was landed at 21'7 feet. Well shut in 84 hours. Shut in casing pressure 474 psi. After 3 hour blow down well measured 116 MCF per 24 hours through 2" outlet with pilot tube September 22, 1952.

(Dense can # 3)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sinkerhooked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

PUMPING RECORD				
Time	Depth	Pressure	Temperature	Remarks
10:00	100	100	100	100
11:00	110	110	110	110
12:00	120	120	120	120
13:00	130	130	130	130
14:00	140	140	140	140
15:00	150	150	150	150
16:00	160	160	160	160
17:00	170	170	170	170
18:00	180	180	180	180
19:00	190	190	190	190
20:00	200	200	200	200
21:00	210	210	210	210
22:00	220	220	220	220
23:00	230	230	230	230
24:00	240	240	240	240