NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fabrenheit.

(Place) (Date) E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: EI Paso Natural Gas Company Huerfano Unit, Well No. 66 , in. NE	eu, into i	ine stock tan	ks. Vas mu	ist be reported on 15.025	Farmington,	New Mexico	11/18/59
El Paso Natural Cas Company Huerfano Unit Well No. 66 in NE /4 SE /4, (Company or Operator) I					(Place)		_
Company or Operator) Clease T							
Sec. 6 T. 26 R. 10 NMPM, West Kutz Pictured Cliffs Pool Re-completed Pool Re-completed Re-c	EL (C	OMPANY OF OT	erator)	Company merial	Well No	, inNE	
Please indicate location: County. Date Spudded. Date Drilling Castor 10/26/59 Elevation 57/2 DF Total Depth 2230 1505 c/o 2170 Top 011/Gas Pay 2120 Name of Prod. Form. Pictured Cliffs PRODUCING INTERVAL - Perforations 2120 - 2149 Open Hole Casing Shoe 2230 Depth Tubing 2123 OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke	I	Sec	6	T 26 R 7	0 NMPM West	Kutz Pictured	Cliffs Pool
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I hereby certify that the information given above is true and complete to the best of my knowledge	pproved		N	OV 2.0 19 5 9 , 19	El Pas	company or Order (gr.)	FIVEN
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