

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-077936	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. SERV. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Huerfano Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Huerfano Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650'S, 990'E At top prod. interval reported below At total depth		9. WELL NO. 66	
14. PERMIT NO. 30-0 45-06028		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-26-N, R-10-W NMMP	
15. DATE SPUDDED 7-9-56		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 7-12-56		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 07-31-90		19. ELEV. CASINGHEAD 6562' GR	
20. TOTAL DEPTH, MD & TVD 2230'		21. PLUG, BACK T.D., MD & TVD 2112'	
22. INTERVALS CALLED BY yes		23. ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (1883-2108') SEP 13 1990		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL & CNL		27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"		131' 120	
5 1/2"		2230'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2088'		
31. PERFORATION RECORD (Interval, size and number)			
1883-86', 1920-30', 1966-68', 1972-76', 1981-83', 2086-2108' w/2 spf			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1883-2108'		150 gal. 15% acid, 100# sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
shut in, capable of commercial hydrocarbon production			
DATE OF TEST		HOURS TESTED	
SI 167		SI 167	
FLOW, TUBING PRESS.		CASING PRESSURE	
DWT		DWT	
SI 167		SI 167	
CALCULATED 24-HOUR RATE			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
to be sold BHP @ 2085' 175			
35. LIST OF ATTACHMENTS			
none			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
[Signature]		Regulatory Affairs	
DATE		8-20-90	

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1095	1212'	White, cr-gr ss.			
Kirtland	1212'	1817'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1817'	2119'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1095' 1212' 1817' 2119'	
Pictured Cliffs	2119'	2230'	Bn-Gry, fine grn, tight ss.			