NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

WE AS	RE HER	EBV R	FOUEST	INC AN ALLOWARE	Farmington, New Me (Place)		Octobe	(Date)
El Pas	so Natu	ral G	es Com	ING AN ALLOWABLE	FOR A WELL KNOWN	AS:		
	(Compan	y or Op	rator)	(La contract and (La co	nit, Well No109((D.), in	NE	4SE 1/4,
	i. It Lotter	, Sec.	<u>2</u>	, T26N , R	10W NMPM Wildcat	Dakota		Pool
San Jy	ıan			County Date Spudde	ed 5-18-59 Date	B-4334 A	•	6 05 50
Please indicate location:				Elevation 6660	Total Depth	7025 !	pleted **	0 60361
D	C		T .	Top Oil/Gas Pay 6844	Name of Prod.	Form Dako	ta	.0. 0930
1		В	A	PRODUCING INTERVAL -			<u>va</u>	
				Perforations 6848-66	858 6862-6867 6877	6997. 60		6
E	F	G.	H	Open Hole None	858; 6863-6867; 6877- Depth Casing Shoe	7000	Depth	6917-6922
				•	Casing Shoe	1022	Tubing	6899
L	K	J	I	OIL WELL TEST -				GI
			x	Natural Prod. Test:	bbls.oil,bb	ls water in _	hrs,_	Choke min. Siże
M	N	0	P	Test After Acid or Fra	cture Treatment (after recove	ry of volume	of oil equa	il to volume of
				load oil used):	bbls.oil,bbls w	ater in	_hrs,	Choke min. Size_
165016				GAS WELL TEST -				
1 <u>020.2</u>	, 990'I			_ Natural Prod. Test:	MCF/Day; Hour	flowed	Choka S	·
Tubing	Casing a	nd Cemen	ting Recor	rd Method of Testing (pito	ot, back pressure, etc.):		choke 3	1 Ze
Size		ret	Sax		cture Treatment: 3761			
10.2	/4 30	<u>, </u>	000	Choke Size 3/4" Met	thod of Testing: Calculate	ad A.O.F.	ay; Hours :	lowed 3
10 3			203		and of reacting.	Ju Hour .		
7 5,	/8 636	88	1394		ent (Give amounts of material		as acid, wa	ater, oil, and
51,	/2 71	.5	110	sand): 77,280 gal Casing Tubing	. water & 50,000# sau	nd.		
<u></u>			-	Press. Press.	Date first new oil run to tanks	····		
5"	689 60 6	3		Oil Transporter El P	aso Natural Gas Prod	ets Comp	es CPI	
		<u></u>		Gas Transporter ET	Paga Watermal Cas Com	/	KIIT	
Remarks	Guib	erson	"AG" P	roduction Packer s	et at 6231'			TLI
••••••••		••••••	••••;••••••••	•••••			UCIA	1950
			•••••••	***************************************		10	IL CON	~
I he	reby cert	ify that	the infor	mation given above is tr	ue and complete to the best o	of my knowk	edge DIST.	a COM
Approved	i		OCT 1.9	1959, 19	. El Paso Natur	al Gas Co	OMIC	The same of the sa
					(Con	ipany or Opei	rator)	
				COMMISSION	By: Original Sign	(Signature)	eehan	, , , , , , , , , , , , , , , , , , ,
Ву:					Title Petroleum Eng	in e er		
Supervisor Dist. # 3 Fitle					Send Communications regarding well to:			
- 1640			·		Name E. S. Oberly	***************		
					Address Box 997, Fa	rmington.	Nev Me	rico

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