NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57



REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Farmington, New Mexico October 15, 1959 (Place) (Date) |
|------------|----------------------|--|---|
| VE ARE | HEREBY R | EQUESTIN | IG AN ALLOWABLE FOR A WELL KNOWN AS: |
| | Natural Company or O | | y Buerfano Unit , Well No. 109(GD) , in NE 1/4 SE 1/4, (Lesse) |
| Unit L | Sec | 2 | T. 26N , R. 10W , NMPM., Angel Feak Gallup Ext. Pool |
| an Jua | a | ······································ | County. Date Spudded 5-18-59 Date Drilling Completed 6-25-59 |
| Plea | se indicate | location: | Elevation 6660 Total Depth 6 7025 PERRC. 0. 6036 |
| D | C B | A | Top Oil/Gas Pay 5905 (Perf.) Name of Prod. Form. Gallup PRODUCING INTERVAL - 5905-5914: 5920-5925: 5945-5957: 6015-6027: 6080- |
| | | | Perforations 6087; 6093-6107; 6117-6125; 6172-6184; 6191-6199 |
| E | F G | н | Open Hole None Depth Casing Shoe 6380 Tubing 6067 |
| | | | OIL WELL TEST - |
| r | KJ | I | Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size |
| м | N O | X | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| M | . | • | load oil used):bbls.oil,bbls water inhrs,min. Size |
| | | | GAS WELL TEST - |
| 1650's | 990'E | | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
| | _ | enting Record | |
| Size | Feet | Sax | Test After Acid or Fracture Treatment: 3036 MCF/Day; Hours flowed 3 |
| 10 3/4 | 322 | 203 | Choke Size 3/4" Method of Testing: Calculated A.O.F. |
| 7 5/8 | 6368 | 1394 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| 5 1/2 | 715 | 110 | Sand): 48,300 gal. oil & 40,000# sand & 27,720 gal. oil & 30,000# Casing Tubing Date first new oil run to tanks |
| 2 " | 6899 | *** | Oil Transporter El Paso Natural Gas Products Company |
| 2" | 6067 | | Gas Transporter El Paso Natural Gas Company |
| emarks: | Guiber | son"AG" | ProductionPacker set at 6231 |
| ••••• | | | 214 CON |
| | | | mation given above is true and complete to the best of my knowledge. ST. 3 |
| | оу сегиту и | | 9 1959 El Paso Natural Gas Company |
| pproved | ••••• | | (Company or Operator) |
| O | IL CONSE | RVATION | Original Signed D. W. Meehan COMMISSION By: (Since D. W. Meehan) |
| | | | (Signature) |
| / : | | | Title Petroleum Engineer Send Communications regarding well to: |
| itle |) | supervisor D | Name E. S. Cherly |
| | | | |

Address Box 997, Farmington, New Mexico

| , | | | | |
|-----|--|--|--|--|
| | OIL CONSERVATI | ON COMMISSION | | |
| | AZTEC DEST | PKE OFFINE | | |
| | Copies Receive | 4.5 | | |
| | The second second | | | |
| | The second of th | SHEET. | | |
| | Capracy | | | |
| | The state of the s | 1 | | |
| | a state of other | - | | |
| | Land Olass | | | |
| | 9.68 | The state of the s | | |
| | Tensporter | | | |
| | FHa | 1 | | |
| • • | The Committee of the Co | | | |

· · · · · · · ·