

NEW MEXICO OIL CONSERVATION COMMISSION
 INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
 COUNTY San Juan DATE WELL TESTED October 6, 1955

OPERATOR J. Glenn Turner LEASE Huerfano Unit WELL NO. 24-4
1F50'S UNIT
 1/4 SECTION: 1650'S LETTER K SEC. 4 TWP. 26N RGE. 9W
 CASING: 5 1/2 " O.D. SET AT 2131 TUBING 1 " WT. SET AT 2175
 PAY ZONE: FROM 2126 TO 2192 GAS GRAVITY: MEAS. EST.
 TESTED THROUGH: CASING TUBING
 TEST NIPPLE 2" I.D. TYPE OF GAUGE USED (Spring) (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 653 psig TUBING: 653 psig S. I. PERIOD 23 days
 TIME WELL OPENED: 9:55 A.M. TIME WELL GAUGED: 12:55 P.M.
 IMPACT PRESSURE: 56 psig Working pressure on tubing 122 psig
 VOLUME (Table I) (a)
 MULTIPLIER FOR PIPE OR CASING (Table II) (b)
 MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
 MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
 AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
 MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
 INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 6085

WITNESSED BY: Virgil Stoeb TESTED BY: H. L. Kendrick
 COMPANY: Benson-Montin-Greer COMPANY: El Paso Natural Gas Company
 TITLE: TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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