

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 1650' FWL, Sec. 4, T-26-N, R-9-W, NMPM

5. Lease Number
NM-03491

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfanito Unit

8. Well Name & Number
Huerfanito Unit #24

9. API Well No.
30-045-06030

10. Field and Pool
Ballard Pictd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

1-4-99 MIRU. ND WH. NU BOP. TOOH w/1" tbg. TIH w/4 3/4" bit to 2172'. D/O @ 2172-2263'. SDON.
1-5-99 CO to 2263'. TOOH w/bit. TIH w/71 jts 2 7/8" 6.5# J-55 EUE tbg, set @ 2261'. ND
BOP. NU WH. Cmt d w/125 sx Class "B" neat cmt w/2% gel, 5 pps Gilsonite, 0.25 pps
Flocele (258 cu ft). Tailed w/25 sx Class "B" neat cmt w/1% gel, 0.25 pps Flocele,
5 pps Gilsonite (37 cu ft). Circ 8 bbl cmt to surface. Shut-in well. RD. Rig released.
1-19-99 RU. PT surf lines & csg to 5500 psi. TIH w/perf gun. Perf Lower PC w/1.8 SPF @
2176-2215' w/11 0.27" diameter holes total. Perf Upper PC w/1.8 SPF @ 2134-2171'
w/9 0.27" diameter holes total. TOOH w/perf gun. Brk dwn perms w/500 gal 15% HCL. RD.
1-21-99 RU. PT surf lines to 6000 psi. Frac PC w/360 bbl 30# linear gel, 175,000# 20/40 AZ snd,
307,000 SCF N2. Flow back well.
1-22-99 Flow well. RD. Shut-in well. WO bailer.
1-28-99 RU. TIH w/bailer. CO @ 2155-2173'. Perfs @ 2134-2215'. PBTD @ 2257'. Shut-in well. SDON.
1-29/2-1-99 Flow well. Bail snd.
2-2-99 Flow well. Bail snd. TOOH w/bailer. RD. Well turned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/8/99

vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 17 1999