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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FED. <input checked="" type="checkbox"/> OTHER
5. State Oil & Gas Lease No. SF-078899

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Man Federal
3. Address of Operator 125 Petroleum Club Plaza, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1680</u> FEET FROM THE <u>South</u> LINE AND <u>1480</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>26N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6234.4' G.L.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-68 Rigged up work over unit @ 4:00 PM. Removed well head, rigged up blow out preventor. Tbg dead & stuck; well would blow good up csg, blew drlg mud & shale out of hole 2 hrs while trying to work tbg loose. Pumped in 40 bbls hot oil down tbg, worked tbg loose. Broke circ. down tbg but could not get returns. Dakota "B" zone taking fluid faster than rig pump could pump; POH 38 stands $1\frac{1}{2}$ " tbg & pumped in 300 more bbls water. Would not circ., went back to bottom & tagged up w/ $1\frac{1}{2}$ " @ 6323', 1' below bottom perf., PCH.

4-11-68 L.D. 191 fts $1\frac{1}{2}$ " tbg, total 6323'. Picked up production packer w/2-seal assembly & 14" perforated nipple in between & stop ring on bottom. WIH w/198 fts 2-7/8" non-upset J-55 tbg. Set packer @ 6190', picked up on tbg, put bottom seal assembly in packer w/5000# pull on stop ring & this put perf. nipple above packer. Halliburton pumped in 350 sx 50-50 Pozmix Class C cement 8% gel. Cement circ. good, flushed tbg w/37 bbls water & 2 bbls sugar water. Set packer down, put top seal assembly in packer & 10,000# on packer, set 28,000# on donut. Removed blow out preventor, nipped up well head. Rigged up to swab; swabbed 10 hrs. Fluid standing @ 4000'. Recovering drlg mud & water.

4-12-68 Swabbed 24 hrs - drlg mud & water, making good gas after run of swab.

4-13-68 Well kicked off. Released rig @ 8:00 AM 4-14-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <u>Superintendent</u>	DATE <u>4-16-68</u>
APPROVED BY <u>Emmy C. Jones</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>APR 17 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		

