

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Man Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-26N-11W

NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6234' G.L.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-10-68 Rigged up work over unit @ 4:00 PM. Removed well head, rigged up blow out preventor Tbg dead & stuck; well would blow good up csg, blew drlg mud & shale out of hole 2 hrs while trying to work tbg loose. Pumped in 40 bbls hot oil down tbg, worked tbg loose. Broke circ. down tbg, but could not get returns. Dakota "B" zone taking fluid faster than rig pump could pump; POH 38 stands 1 1/2" tbg & pumped in 300 more bbls water. Would not circ., went back to bottom & tagged up w/1 1/2" @ 6325', 1' below bottom perf. POH.

4-11-68 L.D. 191 jts 1 1/2" tbg, total 6323'. Picked up production packer w/2-seal assembly & 14" perf. nipple in between & stop ring on bottom. WIH w/198 jts 2-7/8" non-upset J-55 tbg. Set packer @ 6190', picked up on tbg, put bottom seal assembly in packer w/5000# pull on stop ring & this put perf. nipple above packer. Pumped in 350 sx 50/50 Pozmix Class C cement 8% gel. Cement circ., flushed tbg w/37 bbls water & 2 bbls sugar water. Set packer down, put top seal assembly in packer & 10,000# on packer, 28,000# on donut. Removed blow out preventor, nipped up well head. Rigged up to swab; swabbed 10 hrs. Fluid standing @ 4000', recovering drlg mud and water.

4-12-68 Swabbed 24 hrs - drlg mud & water, making good gas after each run of swab.

4-13-68 Well kicked off. Released rig @ 8:00 AM 4-14-68

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED

D. E. BAXTER

TITLE

Superintendent

DATE

4-16-68

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

APR 22 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURV
FARMING

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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