

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office
Lease No. **NM-03523**
Unit
Holloway Federal "B"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

RECEIVED
MAR 25 1962

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

March 26, 1962

Well No. **4** is located **1850** ft. from **[S]** line and **790** ft. from **[E]** line of sec. **6**

NE/4 SW/4 Sec. 6
(1/4 Sec. and Sec. No.)

26N 11W
(Twp.) (Range)

N27W
(Meridian)

Basin Dakota
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

RECEIVED
MAR 27 1962
OIL CON. COM.
DIST. 3

The elevation of the ~~surface~~ above sea level is **6124** ft. G. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill with rotary tools to an estimated depth of 6300' or to test the Dakota formation. Casing program will be as follows:

10 3/4" 32.75# surface casing set at approximately 195' cemented with 150 sx.

4 1/2" 10.50# casing set at total depth with 300 sx or cement to cover the Gallup formation.

Will Perforate and sand-water frac the Dakota formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Southwest Production Company**

Address **207 Petr. Club Plaza**

Farmington, New Mexico

Original signed by
Carl W. Smith

By *CSW*
Title **Superintendent**

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OPERATOR	

FORM C-128
Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

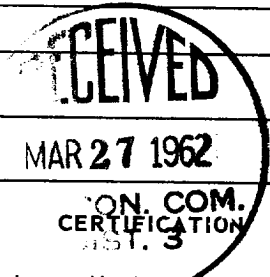
SECTION A

Operator SOUTHWEST PRODUCTION COMPANY		Lease HOLLOWAY FEDERAL "B" NM-03523		Well No. 4
Unit Letter I	Section 6	Township 26 NORTH	Range 11 WEST	County SAN JUAN
Actual Footage Location of Well: 1850 feet from the SOUTH line and 790 feet from the EAST line				
Ground Level Elev. 6124.0	Producing Formation BAKOTA	Pool BASIN DAKOTA	Dedicated Acreage: S/320 318.56 Acres	

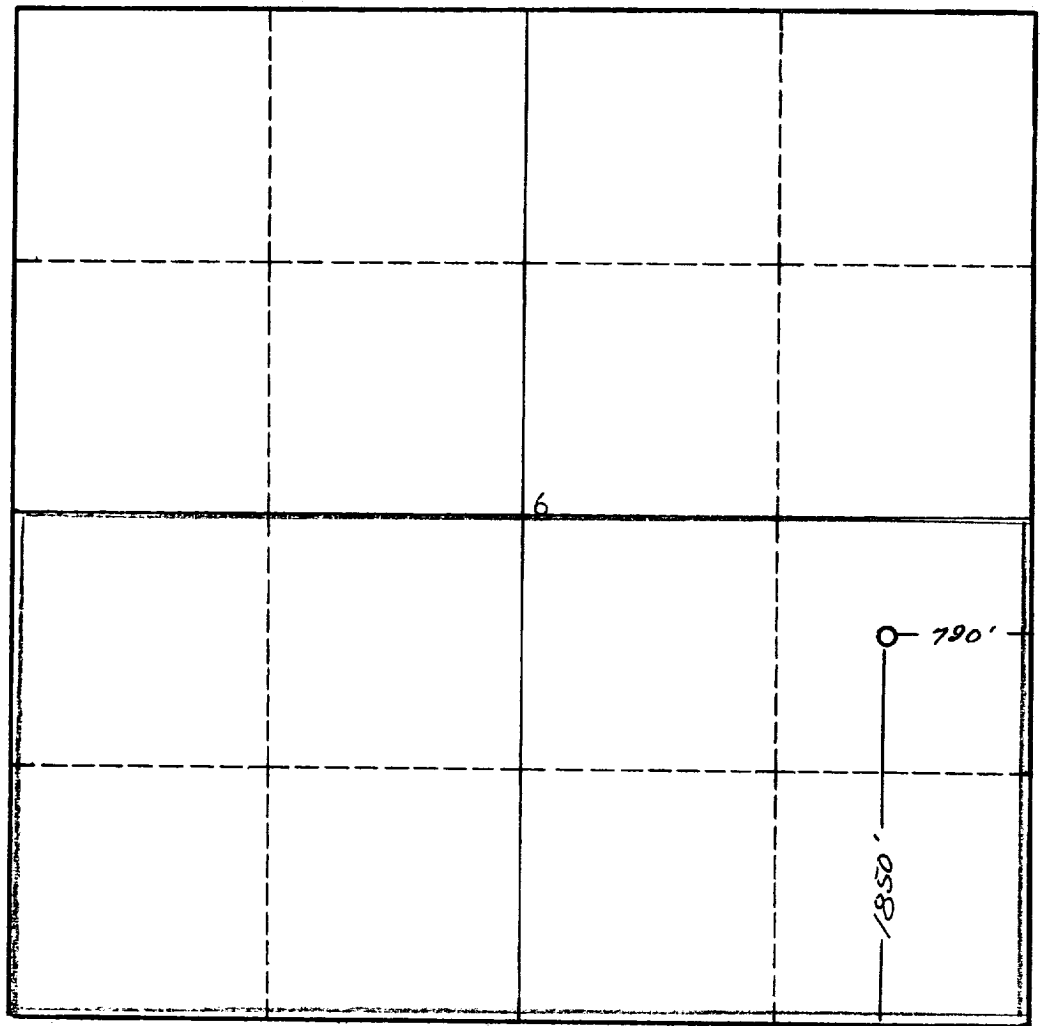
Ref: GLO plat dated 5 August 1932

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



SECTION B

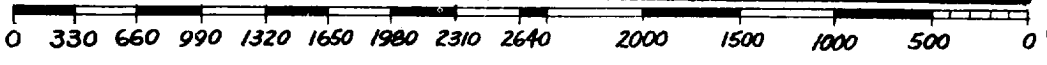


I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	Original signed by Carl W. Smith
Position	Superintendent
Company	Southwest Production Co.
Date	3/26/62

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	21 March 1962
Registered Professional Engineer and/or Land Surveyor	<i>James P. Leese</i> James P. Leese
Certificate No.	1463
San Juan Engineering Company	



INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

BETA DEVELOPMENT COMPANY

3-25-68

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Henderson #1	A-5-26N-11W	Basin Dak.	N 320	N 321.08 ✓
Holloway B Fed #3	A-6-26N-11W	Basin Dak.	N 320	N 319.12 ✓
Holloway B Fed #4	I-6-26N-11W	Basin Dak.	S 320	S 318.56 ✓
Holloway Federal # 1	G-6-27N-11W	Basin Dak.	N 320	N 317.81 ✓
Holloway Federal #3	K-6-27N-11W	Basin Dak.	S 320	S 317.34 ✓
Oneda Federal #1	K-30-27N-11W	Basin Dak.	W 320	W 317.16 ✓
Holloway B Federal #1	A-31-27N-11W	Basin Dak.	N 320	N 318.77 ✓
Holloway B Federal #2	I-31-27N-11W	Basin Dak.	S 320	S 318.79 ✓
Edgar Federal #2	G-1-27N-12W	Basin Dak.	E 320	E 320.01 ✓
Edgar Federal #3	N-1-27N-12W	Basin Dak.	W 320	W 320.03 ✓
Thompson Federal #1	A-3-27N-12W	Basin Dak.	N 320	N 320.40 ✓
Fifield Federal #1	G-5-29N-11W	Basin Dak.	N 293.58	N 293.68 ✓
Zella Calloway #1	A-3-30N-11W	Basin Dak.	E 320	E 320.10 ✓
Ester Bandy #1	N-3-30N-11W	Basin Dak.	W 320	W 320.30 ✓
Rhoda Abrams #2	H-5-30N-11W	Basin Dak.	N 320	N 320.04 ✓

WELLS FOR WHICH FORM C-102, ACREAGE DEDICATION PLAT, MUST BE FILED
(PLEASE FILE IN TRIPLICATE)

Holloway Federal #5	M-7-27N-11W	Basin Dak.	W 320	W 315.24 ²⁻²²⁻⁶⁸
Holloway Federal #6	K-18-27N-11W	Basin Dak.	W 320	W 315.88 ²⁻²²⁻⁶⁸
James Scott #1	A-18-30N-11W	Basin Dak.	N 320	N 325.90 ²⁻²²⁻⁶⁸