

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M-03523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway "B" Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6-26N-11W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1050/L 790/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6124' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-11-69 Rigged up workover unit, removed well head. Rigged up B.C.P., latched onto tbq. Tbg. stuck on bottom, worked loose in 2 hrs. Pulled 20 stands out of hole, tried to break circ. w/rig pump. Tbg. plugged; pulled wet string (bottom 12 fts. plugged w/sand and shale). Picked up 3-7/8" bit & WIH w/1-1/2" tbq. Tried to blow well down w/gas w/60 stands in hole. Pulled 30 stands, blew well down w/gas - blew drlg mud & water out of well. Continued to run in 5 stands and blow well - could not blow deeper than 4000'. Put rig pump on hole, began displacing hole w/water.
- 2-12-69 CC w/water to 6210', approx. 120' sand & shale on bottom; reversed cut 2 hrs on bottom to clean hole. FCH. Ran 1.812 gauge ring to 6187', ran production packer on wire line & set @ 6085'. Picked up locator seal assembly on bottom of tbq. WIH, stopped tbq. 5' above packer. Pumped in 130 bbls oil mixed w/Ker-Pac chemicals, flushed tbq w/12 bbls clean oil. Set seal assembly down into packer, set 4000# on packer, 12,000# on donut. Ran 185 fts 1-1/2" tbq (total of 6075') set @ 6085'. Removed B.C.P., set well head. Rigged up to swab, made 3 runs w/1" bit. Well kicked off. Released rig @ 7:00 A.M. Feb. 13, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:

TITLE Superintendent

DATE Feb. 24, 1969

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

MAR 3 1969

*See Instructions on Reverse Side U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are to be any operations, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon wells and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not taken off by cement plugs; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection and approval of the abandonment.