

NO. OF COPIES RECEIVED	6/
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	xxxxxx	FED.	xxxxxx
State		Fee	
5. Oil & Gas Lease No.			
NM-03523			

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Holloway "B" Federal
3. Address of Operator 125 Petr. Club Plaza, Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER I, 1850 FEET FROM THE South LINE AND 790 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 26 N RANGE 11 W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

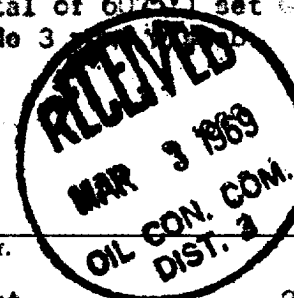
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11103.

2-11-69 Rigged up workover unit, removed well head. Rigged up B.C.P.; latched onto tbq - tbq. stuck on bottom, worked loose in 2 hrs. Pulled 20 stands out of hole, tried to break circ. w/rig pump. Tbg. plugged; pulled wet string - bottom 12 j's plugged w/sand & shale. Picked up 3-7/8" bit & WIH w/1-1/2" tbq. Tried to blow well down w/gas w/60 stands in hole. Pulled 30 stands, blew well down w/gas - blew drlg mud & water out of well. Continued to run in 5 stands and blow well - could not blow deeper than 4000'. Put rig pump on hole, began displacing hole w/water.

2-12-69 Cleaned out w/water to 6210', approx. 120' sand & shale on bottom; reversed out 2 hrs on bottom to clean hole. ICH. Ran 1.812 gauge ring to 6187', ran production packer on wire line & set @ 6085'. Picked up locator seal assembly on bottom of tbq. WIH, stopped tbq 5' above packer. Pumped in 130 bbls oil mixed w/Kem-Pac chemicals, flushed tbq w/12 bbls clean oil. Set seal assembly down into packer, set 4000# on packer, 12,000# on donut. Ran 185 jts 1-1/2" tbq (total of 6075') set @ 6085'. Removed B.C.P., set well head. Rigged up to swab, made 3 swabs. Well kicked off. Released rig @ 7:00 A.M. 2-13-69



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED D. E. DAXTER TITLE Superintendent DATE 2-24-69

APPROVED BY Emily Clune TITLE SUPERVISOR DIST. #3 DATE MAR 3 1969

CONDITIONS OF APPROVAL, IF ANY:

