

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

84-03523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Beta Development Co.

3. ADDRESS OF OPERATOR
125 Petroleum Club Plaza, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850/S 790/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6124' G. L.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-22-73** Rig up work over unit, remove well head set B. O. P. latch onto 1 1/2" tubing pull 185 joints total of 6075' with Baker Model "D" seal assembly and 5' of tail pipe on bottom, pick up Baker's full bore packer with D-1 plug in bottom of packer ran 12 joints 2 3/8" tubing. Shut in for night.
- 10-22-73** Finished going in hole with 2 3/8" tubing set D-1 plug in Model "D" @ 6085' with 194 joints 2 3/8" tubing in hole, picked up to 6055' set full bore packer, tested production packer and plug with full bore packer to 2500 lbs. 1/2 hr. o.k., Circulated hole clean @ 6080' circulated out approximately 4000' drilling mud and oil out with some gas, spot 100 lbs. 20/40 Frac sand on top of plug, pull 23 stands, set packer test 2000 lbs. @ 6450' o.k. Found bottom hole @ 4184' top hole @ 2930' P. O. H. layed down Baker packer. Shut in for night.
- 10-24-73** W. I. H. with 2 3/8" tubing open ended to 4290' spot 150 sacks 4 1/2 Gel cement pick tubing up to 2395' reversed out approximately 4 bbl's cement, spot cement down tubing to 2395' close runs, pump 350 sacks 4 1/2 gel cement out hole in casing, followed with 100 sacks neat cement pressure was up to 600 lbs. on displacement, circulated up braden head lost 26 bbls of cement slurry + 9 bbls. of tubing displacement, W. O. C. 1/2 hr. pressure up to 700 lbs. pump into formation 2 bbls. W. O. C. 3/4 hr. pressure back up and pump into formation @ 900 lbs. W. O. C. 3/4 hr. released pressure held o.k., P. O. H. W. I. H. with 3 3/4" bit circulated @ 2395' 1 hr. Shut in for night. W. O. C.
- 10-25-73** Tag on top cement @ 2839' pressure up to 1500 lbs. held o.k., drill out of

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Baxter

TITLE

Superintendent

DATE

November 2, 1973

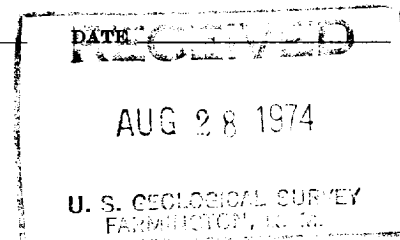
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cement @ 2907', circulated out much. cement to 3150' pressure up on casing to 1000 lbs. leak back to 600 lbs. in 4 min. pressure test casing 1000 lbs. leak back to 440 lbs. in 5 min. circulated out 1 hr. Shut in for night.

10-26-73

Lay down 20 singles, run in 10 stands, pressure test casing to 1000 lbs. leak off to 600 lbs. in 5 min. Drill solid cement to 4250', test casing 1000 lbs. down to 620 lbs. in 5 min. run in five more stands in to check for cement stringers (none). P. O. H. Shut in for night.

10-27-73

Picked up Baker's retrieving tool, W. I. H. with 2 3/8" tubing reversed out 12' frac sand latched on and pulled D-1 plug out of hole, W. I. H. with 2 3/8" tubing open ended layed down 203 joints 2 3/8" tubing. Shut in for night.

10-28-73

Rig down all circulation equipment clean out circulating tank, run 185 jts. 1 1/2" non-squeet tubing with 2 - 2' subs below donut, set 8000 lbs. on Model "P" packer, set 8000 lbs. on donut, remove B. O. P. nipple up well head. Shut in for night.

10-29-73

Rig up sub, sub well 4 hrs. kicked well off, released rig @ 11:00 A.M.