Form 3160–5
(November 1983)
(Formerly 9–331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004–0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM–03523

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back ~~to a different reservoir~~. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

1.

| OIL WELL ☐ | GAS WELL ☒ | OTHER |

NOV 13 1985

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Beta Development Company

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

8. FARM OR LEASE NAME

Holloway "B"

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

9. WELL NO.

4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL & 790' FEL

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-26N, R-11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6124' G.L.

12. COUNTY OR PARISH | 13. STATE

San Juan | New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	X
(Other)	

PULL OR ALTER CASING	
MULTIPLE COMPLETE	
ABANDON*	
CHANGE PLANS	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	
FRACTURE TREATMENT	
SHOOTING OR ACIDIZING	
(Other) _____	

REPAIRING WELL	
ALTERING CASING	
ABANDONMENT*	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well history:
10-3/4" set @ 219' cement circulated
4½" 10.5# J-55 set @ 6245' cemented w/200 sx 50-50 pozmix + 4% gel, tailed in w/100 sx reg. no 2 stage set.
Well died 1968, repaired w/model "D" packer and kempacked, it produced in this manner until 3-73 when it died again, found holes in Chocra at 2930' to Mesa Verde section @ 4184' well was squeezed with 600 sx 14% gel. Well produced until April of 1978.
Propose to test Dakota formation in this manner:
Rig up workover rig pull 1½" tubing and model "D" stinger, replace all bad tubing, go in hole and clean out to T.D. 6200', sting into model "D" packer and swab well off, test Dakota (30-60 days) if no damage, pull tubing and resqueeze well, if non-productive P & A and redrill well.

RECEIVED
NOV 15 1985
OIL CON. DIV.
DIST. 3

APPROVED
NOV 14 1985
DATE November 11, 1985
AREA MANAGER
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED _John B. Killip Jr._   TITLE Asst. Supt.

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC