

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-03523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway "B"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T-26N, R-11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Pet. Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
Use also space 17 below.)

At surface

1850' FSL & 790' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6124' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☒

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-3-86 Move in work over rig, fish out parted 1½" non-upset tubing string, lay 1½" tubing down, pick up 2-3/8" working string, run seal assembly, cir. and clean out to 6085' top of model "D" packer, set seal assembly, down into model "D" swab and test well 20 days, pull tubing, run bridge plug on tubing to 6031' P.O.H. pick up packer, trip in found top csg. hole @ 3131' and bottom hole @ 4030' squeezed w/650 sx class "C" cement 6% gel + 2% ca. cl. W.O.C. 18 hrs. drill solid cement from 2815' to 3490', 3490-3511', void and would not hold pressure, ran packer set @ 3090' re-squeeze 100 sx class "C" 2% ca. cl. W.O.C. 12 hrs. pressure test 1500# o.k. drill solid cement 3340 to 4045' test all csg. from B.P. @ 6085' to surface 1500# held o.k. ½ hr. retrieve bridge plug, ran 3 jts. 1½" tubing on bottom of 2-3/8" tubing string, cir. out and clean hole from 6085' (model "D" packer) to 6177' P.O.H. lay down 1½" tubing, pick up seal assembly trip in hole, land 6000# on packer and 18,000# on donut, swab and test well 10 days, shut well in, W.O. meter to be installed. 11-15-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D.E. Bayless*

TITLE

Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE January 5, 1987

ACCEPTED FOR RECORD

DATE JAN 07 1987

FARMINGTON RESOURCE AREA

BY

*Sm*

\*See Instructions on Reverse Side

NMOCC