

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 03523

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HOLLOWAY B FED #4

9. API Well No.

30-045-06032

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE 1850' FSL & 790' FEL, SEC. 06, T 26N, R 11W, UNIT LTR 'I'  
TD:

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-8-95 MIRU. START PLUGGING PROCEDUER.

SEE ATTACHED PLUGGING REPORT.

RECEIVED  
APR - 3 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly  
(This space for Federal or State office use)

Bill R. Keathly  
SR. REGULATORY SPECIALIST

Date 3-24-95

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIST: BLM(8), BRK, DJS, FILE ROOM, FARMINGTON

NMOCD

MAR 20 1995

DISTRICT MANAGER

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

CONOCO INC.

Holloway B Fed #4 (Dk)

1850' FSL, 790 FEL, Sec. 6, T-26-N, R-11-W

San Juan County, NM., NM 03523

March 13, 1995

## Plug & Abandonment Report

### Cementing Summary:

Plug #1 with 20 sxs Class B cement from 6109' to 5845' to cover Dakota perfs and Dakota/Graneros tops.

Plug #2 with 12 sxs Class B cement from 5214' to 5056' to cover Gallup top.

Plug #3 with 70 sxs Class B cement from 3208' to 2286' to cover Mesaverde top.

Plug #4 with retainer at 1542', mix 154 sxs Class B cement, squeeze 130 sxs cement below retainer to cover Pictured Cliffs and Fruitland tops and spot 24 sxs cement on the retainer to 1226'.

Plug #5 with 388 sxs Class B cement from 634' to surface, with good cement returns out bradenhead valve, final pressure 600#; shut in casing and bradenhead.

### Plugging Summary:

3-8-95 Held Safety Meeting. Road rig and equipment to location. Rig up. Check well pressures: casing 270# and tubing 25#. Lay out relief lines and blow well down. ND wellhead. PU on tubing, found free. Release seal assembly from Model "D" packer. NU BOP. Changeover to 1-1/2" rams. POH and LD seal assembly and 185 joints 1-1/2" tubing (3611'). Found holes in tubing at 110th and 112th joints, with heavy scale on 18 joints. Changeover for 2-3/8" tubing. RU A-Plus Wireline truck and RIH with 4-1/2" wireline gauge ring, unable to go deeper than 3617'. POH with wireline gauge ring. Tally and PU 1 joint 1-1/2" open ended tubing and 2-3/8" tubing; RIH to 3181'. Shut in well. SDFD.

3-9-95 Drive to location. Held Safety Meeting. Open up well. Continue to run in hole with 2-3/8" tubing work string to 6109'. Establish circulation with 14 bbls water. Plug #1 with 20 sxs Class B cement from 6109' to 5845' to cover Dakota perfs and Dakota/Graneros tops. POH to 4630' and WOC for 3 hours.

3-9-95 Continued: RIH with tubing and tag cement at 5928'. POH to 5214'. Plug #2 with 12 sxs Class B cement from 5214' to 5056' to cover Gallup top. POH to 3208'. Attempt to pressure test casing, pumping into holes 1-1/4 bpm at 500#. Plug #3 with 70 sxs Class B cement from 3208' to 2286' to cover Mesaverde top. POH to 1546' and stand back 25 stands of tubing. Shut in well and WOC. SDFD.

3-10-95 Drive to location. Held Safety Meeting. Open up well. Load well with 8 bbls water. Pressure test casing to 500#, held OK. RU A-Plus Wireline truck and

# **A - PLUS WELL SERVICE, INC.**

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1850' FSL, 790 FEL, Sec. 6, T-26-N, R-11-W

San Juan County, NM., NM 03523

March 13, 1995

## **Plug & Abandonment Report**

### **Plugging Summary Continued:**

RIH; tag cement at 2314'. Perforate 4 squeeze holes at 1600'. Establish rate into squeeze holes 2-1/2 bpm at 150#. PU and RIH with 4-1/2" cement retainer; set at 1542'. Establish rate into squeeze holes 2-1/2 bpm at 100#. Plug #4 with retainer at 1542', mix 154 sxs Class B cement, squeeze 130 sxs cement below retainer to cover Pictured Cliffs and Fruitland tops and spot 24 sxs cement on the retainer to 1226'. POH and LD tubing and setting tool. Perforate 4 squeeze holes at 634'. Establish circulation out bradenhead with 14 bbls water. Off side of casinghead no valve and bad threads, unable to screw a plug or valve into. Wait for a welder then weld a plug into casinghead. Establish circulation out bradenhead with 4 bbls water. Plug #5 with 388 sxs Class B cement from 634' to surface, with good cement returns out bradenhead valve, final pressure 600#; shut in casing and bradenhead. WOC. SDFD.

3-11-95 Drive to location. Held Safety Meeting. Open up well. ND BOP. Dig out wellhead and cut wellhead off; found cement at surface in 4-1/2" X 10-3/4" annulus and down 100' in 4-1/2" casing. Mix 28 sxs Class B cement and fill 4-1/2" casing with 9 sxs cement and installed P&A marker with 19 sxs cement. Job complete. Rig down equipment and move off location. Jimmy Morris with BLM was on location.