NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

d into the	stock tanks.	Gas must	be reported on 15.025 psia at 60° Fahrenheit. Reservingston News W. vd.co. August 2, 1957
- made die	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Farmington, New M xico August 2, 1957 (Place) (Date)
		ALTECTIA!	G AN ALLOWABLE FOR A WELL KNOWN AS:
E ARE H	EREBY REG	SOF2 LIVE	icts Co. Frontier , Well No. 1 , in NB 1/4 SW 1/4,
al Paso	Natural G	as Produ	(Less)
(Com	pany or Open	rdor)	T 26N , R 12W , NMPM., Wildcat Pool
Unit Lett	, Sec:	,	, K
San Jus	in.		County. Date Spudded 5-10-57 Date Drilling Completed 5-22-57
			Flevation 509
Please	e indicate lo	ration:	Top Oil/Gas Pay 4900 (Perf.) Name of Prod. Form. Gallup
D	СВ	A	Top Oli/Gas Pay
" `		• I	PRODUCING INTERVAL -
			Perforations Penth
E	F G	H	Open Hole Rone Casing Shoe 5041 Tubing 4960
			Open Hole Holis Casing Group
			OIL WELL TEST - Choke
L	K J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,mas Size
x		1. 1	/ c
			Test After Acid or Fracture Treatment (after recovery of volume of bi Choke Choke load oil used): 28 bbls.oil, 0 bbls water in 24 hr, Size 2"
M	N O	P	load oil used): 28 bbls.oil, 0 bbls water in 24 hr,
	1	1 1	GAS WELL TEST -
		<u> </u>	
1850 '8	1850'W		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ubing Cas	ing and Come	nting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 987 MCF/Day; Hours flowed 24
	1		Choke Size 2" Method of Testing: Orifice Well Tester
10 3/4"	161'	150	
	+		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
7 5/8"	3957	250	27 000 mal c41 : 22 000# Sand
	1		sand): 37,000 gal. cil; 33,000# Sand
5 1/2"	1152	300	Sand): 37,000 gar. C.d., 35,000 Barn Casing Press. 528 Date first new Well shut in
			7 R1 Pago Matural Gas Products Co.
2"	4960	-	None None
	1,724		Gas Transporter Gas Company
emarks:	This well	was ori	Gas Transporter None Gas Transporter None ginally drilled and completed as the El Paso Natural Gas Company and the operations thereof have since been transferred to El Paso and the operations thereof have since been transferred to El Paso Natural
Frontie	r #1. Th	is well	and the operations thereof have
· · · · · • · · · · · · · · · · · · · ·			the well will hencelored by known as
7 1390		LABOUR BY	THE PERSON OF THE STREET OF TH
I here	by certify th	at the info	ormation given above is true and complete to the true of the company
oproved.			AUG 8 1957 , 1957 El Paso Natural Gas Products Company
	== . = . =		AUG 8 1957 , 1957 Recurrent Company of Operator Company of Operato
	II CONCE	RVATION	
~ •	inal Signed	Bv	· •
Orig	INSI DISHEC	ICK	Title Petroleum Engineer
By: A	R. KENDR	1017	Send Communications regarding well to:
PE	TROLELINA	CNICIAIC	
Title	· · · · · · · · · · · · · · · · · · ·	CINGHAE	ER DIST, NO. 3 Name E. J. Coel
			Box 997, Farmington, New Mexico
			Address

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AZTEC DIS	TRICT	OF	FIC	E
No. Copies Rece		5		
DISTR	BUT	ON		
	FUR	NO. NISHE	Œ.	
Cremator		2		,
Sister Fe		1		
Provide Control		7000	i	
2 3. 2 2 20 OF 103	:			
J. S. G. R.		·		-
Franchorter				 ,
Fili		/	·	

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