

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR ~~ROSE~~ - (GAS) ALLOWABLENew Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 16, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY

J. W. Goddard

Well No. 2

in NE

SW

1/4

(Company or Operator)

(Lease)

K

Sec. 1

T 26N

R. 12W

NMPM, Undesignated (Gallup)

Pool

Unit Letter

San Juan

County. Date Spudded

January 24, 1958

Date Drilling Completed

February 9, 1958

Please indicate location:

D	C	B	A
E	F	G	H
L	K #2	J	I
M	N	O	P

Section 1-26N-12W

Elevation 6007'

Total Depth 5313'

PETO 5285'

Top Oil/Gas Pay 5095'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5095-5110', 5115-25' & 5169-74' with 4 shots per ft.

Open Hole None

Depth Casing Shoe 5311'

Depth Tubing 5173'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1821 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# Sand & 40,320 gals. oil

Casing 1280# Tubing Date first new Press. 1260# oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ APR 17 1958, 19_____

SKELLY OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title Supervisor Dist. # 3

By: *P. E. Cooper*

(Signature)

Title District Superintendent

Send Communications regarding well to:

Name SKELLY OIL COMPANY

Address _____
Farmington, New Mexico

AZTEC DISTRICT OFFICE

1. The following information was obtained from the records of the Department of the Interior, Bureau of Land Management, regarding the land owned by the United States in the State of California:

1

1. The first part of the document contains a list of names and their corresponding dates.

Name	Date
A. B. C.	1960
D. E. F.	1961
G. H. I.	1962
J. K. L.	1963
M. N. O.	1964
P. Q. R.	1965
S. T. U.	1966
V. W. X.	1967
Y. Z. A.	1968
B. C. D.	1969
E. F. G.	1970
H. I. J.	1971
K. L. M.	1972
N. O. P.	1973
Q. R. S.	1974
T. U. V.	1975
W. X. Y.	1976
Z. A. B.	1977
C. D. E.	1978
F. G. H.	1979
I. J. K.	1980
L. M. N.	1981
O. P. Q.	1982
R. S. T.	1983
U. V. W.	1984
X. Y. Z.	1985
A. B. C.	1986
D. E. F.	1987
G. H. I.	1988
J. K. L.	1989
M. N. O.	1990
P. Q. R.	1991
S. T. U.	1992
V. W. X.	1993
Y. Z. A.	1994
B. C. D.	1995
E. F. G.	1996
H. I. J.	1997
K. L. M.	1998
N. O. P.	1999
Q. R. S.	2000
T. U. V.	2001
W. X. Y.	2002
Z. A. B.	2003
C. D. E.	2004
F. G. H.	2005
I. J. K.	2006
L. M. N.	2007
O. P. Q.	2008
R. S. T.	2009
U. V. W.	2010
X. Y. Z.	2011
A. B. C.	2012
D. E. F.	2013
G. H. I.	2014
J. K. L.	2015
M. N. O.	2016
P. Q. R.	2017
S. T. U.	2018
V. W. X.	2019
Y. Z. A.	2020
B. C. D.	2021
E. F. G.	2022
H. I. J.	2023
K. L. M.	2024
N. O. P.	2025
Q. R. S.	2026
T. U. V.	2027
W. X. Y.	2028
Z. A. B.	2029
C. D. E.	2030
F. G. H.	2031
I. J. K.	2032
L. M. N.	2033
O. P. Q.	2034
R. S. T.	2035
U. V. W.	2036
X. Y. Z.	2037
A. B. C.	2038
D. E. F.	2039
G. H. I.	2040
J. K. L.	2041
M. N. O.	2042
P. Q. R.	2043
S. T. U.	2044
V. W. X.	2045
Y. Z. A.	2046
B. C. D.	2047
E. F. G.	2048
H. I. J.	2049
K. L. M.	2050
N. O. P.	2051
Q. R. S.	2052
T. U. V.	2053
W. X. Y.	2054
Z. A. B.	2055
C. D. E.	2056
F. G. H.	2057
I. J. K.	2058
L. M. N.	2059
O. P. Q.	2060
R. S. T.	2061
U. V. W.	2062
X. Y. Z.	2063
A. B. C.	2064
D. E. F.	2065
G. H. I.	2066
J. K. L.	2067
M. N. O.	2068
P. Q. R.	2069
S. T. U.	2070
V. W. X.	2071
Y. Z. A.	2072
B. C. D.	2073
E. F. G.	2074
H. I. J.	2075
K. L. M.	2076
N. O. P.	2077
Q. R. S.	2078
T. U. V.	2079
W. X. Y.	2080
Z. A. B.	2081
C. D. E.	2082
F. G. H.	2083
I. J. K.	2084
L. M. N.	2085
O. P. Q.	2086
R. S. T.	2087
U. V. W.	2088
X. Y. Z.	2089
A. B. C.	2090
D. E. F.	2091
G. H. I.	2092
J. K. L.	2093
M. N. O.	2094
P. Q. R.	2095
S. T. U.	2096
V. W. X.	2097
Y. Z. A.	2098
B. C. D.	2099
E. F. G.	2100
H. I. J.	2101
K. L. M.	2102
N. O. P.	2103
Q. R. S.	2104
T. U. V.	2105
W. X. Y.	2106
Z. A. B.	2107
C. D. E.	2108
F. G. H.	2109
I. J. K.	2110
L. M. N.	2111
O. P. Q.	2112
R. S. T.	2113
U. V. W.	2114
X. Y. Z.	2115
A. B. C.	2116
D. E. F.	2117
G. H. I.	2118
J. K. L.	2119
M. N. O.	2120
P. Q. R.	2121
S. T. U.	2122
V. W. X.	2123
Y. Z. A.	2124
B. C. D.	2125
E. F. G.	2126
H. I. J.	2127
K. L. M.	2128
N. O. P.	2129
Q. R. S.	2130
T. U. V.	2131
W. X. Y.	2132
Z. A. B.	2133
C. D. E.	2134
F. G. H.	2135
I. J. K.	2136
L. M. N.	2137
O. P. Q.	2138
R. S. T.	2139
U. V. W.	2140
X. Y. Z.	2141
A. B. C.	2142

100-443887-100

SECRET

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

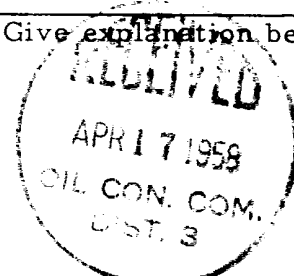
Company or Operator SKELLY OIL COMPANY Lease J. W. Goddard
Well No. 2 Unit Letter K S 1 T 26N R12W Pool Undesignated (Gallup)
County San Juan Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit S T R
Authorized Transporter of Oil or Condensate _____

Address _____
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company
Address P. O. Box 997 - Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____
(Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 16th day of April, 19 58

By O. E. Cooper
Title District Superintendent

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

Company SKELLY OIL COMPANY
Box 426
Address Farmington, New Mexico

By Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator SKELLY OIL COMPANY Lease J. W. Goddard

Well No. 2 Unit Letter K S 1 T 26N R 12W Pool Undesignated (Gallup)

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit K S 1 T 26N R 12W

Authorized Transporter of Oil or Condensate McWood Corporation

Address 230 Petroleum Building - Abilene, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ (X)

Remarks: _____ (Give explanation below)

Liquid contract executed

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 5th day of August, 19 58

By P. E. Taylor

Approved AUG 7 1958 19

Title District Superintendent

OIL CONSERVATION COMMISSION

Company SKELLY OIL COMPANY

By Original Signed Emery C. Arnold

Box 426
Address Farmington, New Mexico

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 2

DISTRIBUTION

	NO. FURNISHED	
Operator	<u>2</u>	
Genl. Fe	<u>1</u>	
Allegation & Exp.		
Form. Ind. 2004		
J. S. G. S.	<u>1</u>	
Transporter	<u>1</u>	
Ena		<input checked="" type="checkbox"/>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. W. Goddard

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 1-26N-12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL of Section 1-26N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5998' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well reached the economic limit and no longer is profitable to operate.

Plans are to plug and abandon this well as follows:

- First Plug - Across Gallup Zone perms. 5175'-5095' filling up 50' to 5045'.
Second Plug - 50' inside 5 1/2" casing and 50' above where casing is shot in two.
Third Plug - 100' plug above top of Mesa Verde formation (unless production casing is left remaining through this zone).
Fourth Plug - 100' plug at the bottom of Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand).
10 sacks of cement in top of surface casing with dry hole marker.

RECEIVED

NOV 22 1967

U. S. GEOLOGICAL SURVEY
SARASOTA, FLA.

18. I hereby certify that the foregoing is true and correct

SIGNED

David F. Ramsey

TITLE

District Superintendent

DATE

Nov. 17, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ST-078953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. W. Goddard

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Calleguas Gallup

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Section 1-26N-12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL & 1980' FWL of Section 1-26N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5998' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/12/68 moved in and rigged up casing pulling unit. Squeezed perforations 5095-5175' with 15 sacks of cement, 3% gel. Top of plug at 5025'. Pulled 2-3/8" tubing. Worked 5-1/2" casing to 160,000#. Found free point at 2250'. Shot off 5-1/2" OD casing at 2211'. Spotted 20 sacks of cement 2161-2261'. Pulled 68 joints (2218') of 5-1/2" OD 14# J-55 R2 "C" condition casing. Set 10 sacks of cement in top of surface casing with dry hole marker.

RECEIVED

MAR 22 1968

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

March 20, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

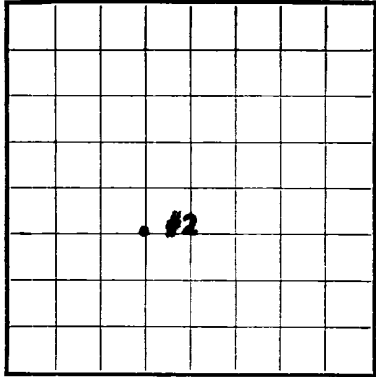
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER S.F. 078993
LEASE OR PERMIT TO PROSPECT
J. W. Goddard

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company SKELLY OIL COMPANY Address Box 426, Farmington, New Mexico
Lessor or Tract J. W. Goddard Field Undesignated (Gallup) State New Mexico
Well No. 2 Sec. 1 T. 26N R. 12W Meridian N.M.P.M. County San Juan
Location 1980 ft. N of S. Line and 1980 ft. E. of W. Line of Sec. 1 Elevation 6007 D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ (Signed) P. E. Gosper
Date March 6, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 24, 19 58 Finished drilling February 9, 19 58

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5095' to 5175' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32.75#</u>	<u>8r</u>	<u>H-40</u>	<u>413'</u>	<u>Cement guide</u>				
<u>5-1/2"</u>	<u>14.7#</u>	<u>8r</u>	<u>J-55</u>	<u>5339'</u>	<u>Cement guide & float collar</u>				
							<u>5095'</u>	<u>5110'</u>	
							<u>5115'</u>	<u>5125'</u>	
							<u>5169'</u>	<u>5174'</u>	<u>Prod.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>424</u>	<u>440</u>	<u>Halliburton</u>		
<u>5-1/2"</u>	<u>5311</u>	<u>250</u>	<u>Halliburton</u>		

Temperature survey indicated top of cement behind 5 1/2" casing at 4255'.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

Well was sand-fraced.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Faced with 40,000# sand & 40,320 gals. oil & used 60 rubber free balls.</u>						
<u>BDP 2800#, Max. TP 2800#, Min. TP 2800#, Inj. rate 57.6 BPM.</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5313 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 6, 19 58 Shut in for P.L. connection. Put to producing February 28, 19 58

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1821 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ T.P. 1260#, C.P. 1280#/24 hr. S.I.

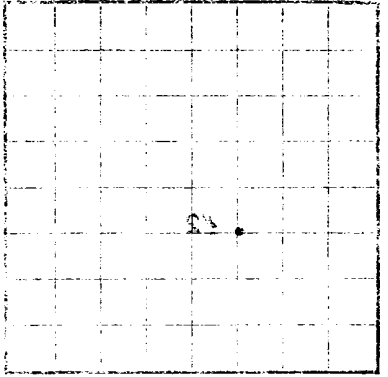
EMPLOYEES

Force Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1356</u>	<u>1356</u>	<u>Sand & Shale</u>
<u>1356</u>	<u>1475</u>	<u>119</u>	<u>Pictured Cliffs</u>
<u>1475</u>	<u>2900</u>	<u>1425</u>	<u>Lewis</u>
<u>2900</u>	<u>2940</u>	<u>40</u>	<u>Cliff House</u>
<u>2940</u>	<u>3890</u>	<u>950</u>	<u>Menefee</u>
<u>3890</u>	<u>4114</u>	<u>224</u>	<u>Point Lookout</u>
<u>4114</u>	<u>5068</u>	<u>954</u>	<u>Mancos</u>
<u>5068</u>	<u>5214</u>	<u>146</u>	<u>Gallup "H"</u>
<u>5214</u>	<u>5313</u>	<u>99</u>	<u>Gallup "J"</u>
<u>TOTAL DEPTH</u>		<u>5313'</u>	
<u>PLUGGED BACK TOTAL DEPTH</u>		<u>5285'</u>	

RECEIVED
MAR 7 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Company, Shell Oil Co., Galveston, Texas
Lessor or Trust, Galveston
Well No. 1, Galveston
Location, Galveston, Texas
The information given herein is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed, Galveston, Texas
Date, April 1, 1934
The summary of this log is for the location of the well shown here.
Commenced drilling, March 1, 1934 Finished drilling, April 1, 1934

OIL OR GAS SANDS OR WORKS

No. 1 from 2000 to 2001
No. 2 from 2001 to 2002
No. 3 from 2002 to 2003

IMPORTANT WATER SANDS

No. 1 from 2000 to 2001
No. 2 from 2001 to 2002

CASING RECORD

Size, 4 1/2 in. Weight, 10.5 lbs. Length, 100 ft. Joint, 10 ft. Coupling, 10 ft. End of hole, 100 ft. Direction, North

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

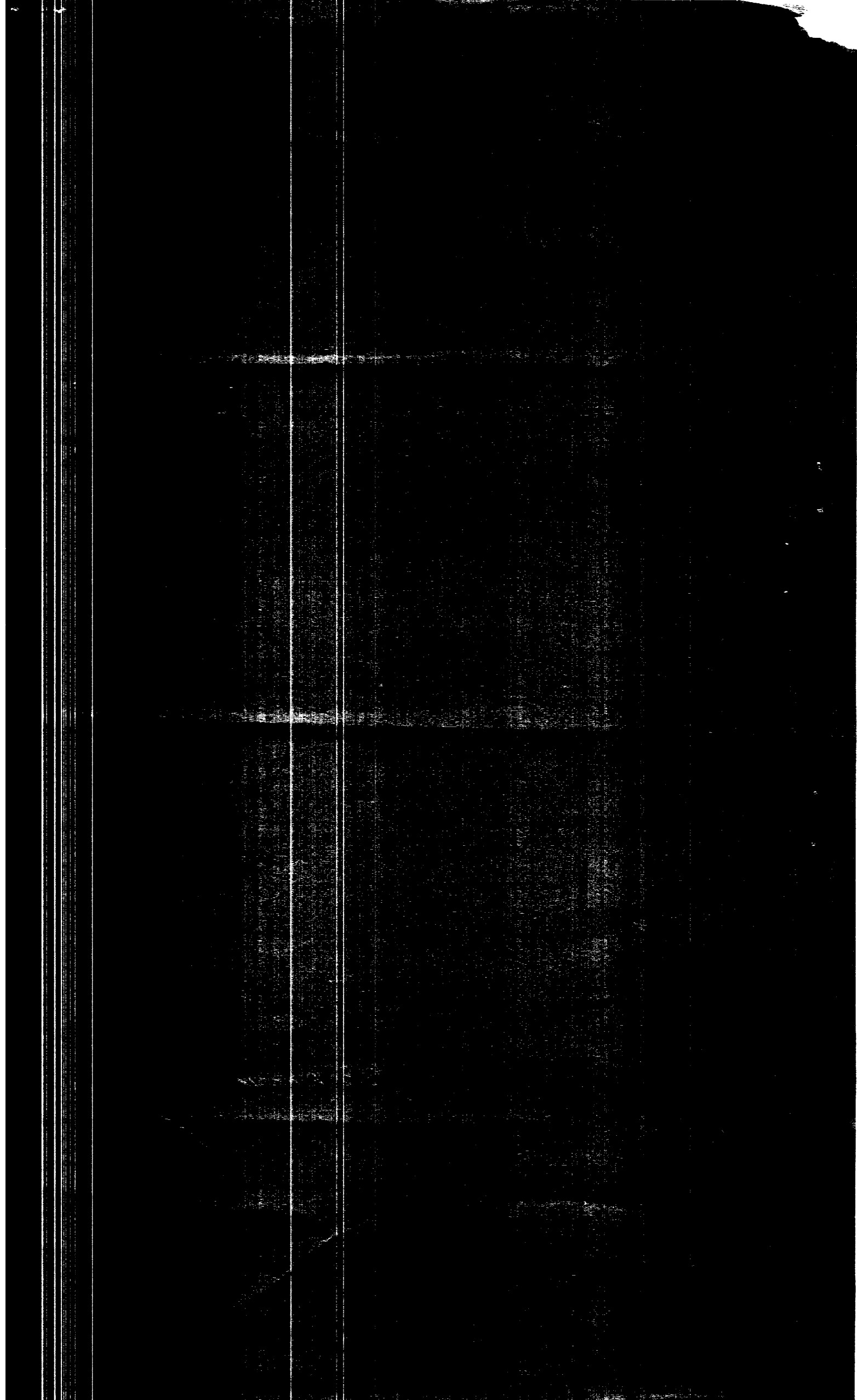
HISTORY OF OIL OR GAS WELL

FROM-		TO-		FORMATION	
2000	2001	2001	2002	2002	2003
2003	2004	2004	2005	2005	2006
2006	2007	2007	2008	2008	2009
2009	2010	2010	2011	2011	2012
2012	2013	2013	2014	2014	2015
2015	2016	2016	2017	2017	2018
2018	2019	2019	2020	2020	2021
2021	2022	2022	2023	2023	2024
2024	2025	2025	2026	2026	2027
2027	2028	2028	2029	2029	2030
2030	2031	2031	2032	2032	2033
2033	2034	2034	2035	2035	2036
2036	2037	2037	2038	2038	2039
2039	2040	2040	2041	2041	2042
2042	2043	2043	2044	2044	2045
2045	2046	2046	2047	2047	2048
2048	2049	2049	2050	2050	2051
2051	2052	2052	2053	2053	2054
2054	2055	2055	2056	2056	2057
2057	2058	2058	2059	2059	2060
2060	2061	2061	2062	2062	2063
2063	2064	2064	2065	2065	2066
2066	2067	2067	2068	2068	2069
2069	2070	2070	2071	2071	2072
2072	2073	2073	2074	2074	2075
2075	2076	2076	2077	2077	2078
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2087	2088	2088	2089	2089	2090
2090	2091	2091	2092	2092	2093
2093	2094	2094	2095	2095	2096
2096	2097	2097	2098	2098	2099
2099	2100	2100	2101	2101	2102
2102	2103	2103	2104	2104	2105
2105	2106	2106	2107	2107	2108
2108	2109	2109	2110	2110	2111
2111	2112	2112	2113	2113	2114
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2144	2145	2145	2146	2146	2147
2147	2148	2148	2149	2149	2150
2150	2151	2151	2152	2152	2153
2153	2154	2154	2155	2155	2156
2156	2157	2157	2158	2158	2159
2159	2160	2160	2161	2161	2162
2162	2163	2163	2164	2164	2165
2165	2166	2166	2167	2167	2168
2168	2169	2169	2170	2170	2171
2171	2172	2172	2173	2173	2174
2174	2175	2175	2176	2176	2177
2177	2178	2178	2179	2179	2180
2180	2181	2181	2182	2182	2183
2183	2184	2184	2185	2185	2186
2186	2187	2187	2188	2188	2189
2189	2190	2190	2191	2191	2192
2192	2193	2193	2194	2194	2195
2195	2196	2196	2197	2197	2198
2198	2199	2199	2200	2200	2201
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2204	2205	2205	2206	2206	2207
2207	2208	2208	2209	2209	2210
2210	2211	2211	2212	2212	2213
2213	2214	2214	2215	2215	2216
2216	2217	2217	2218	2218	2219
2219	2220	2220	2221	2221	2222
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2225	2226	2226	2227	2227	2228
2228	2229	2229	2230	2230	2231
2231	2232	2232	2233	2233	2234
2234	2235	2235	2236	2236	2237
2237	2238	2238	2239	2239	2240
2240	2241	2241	2242	2242	2243
2243	2244	2244	2245	2245	2246
2246	2247	2247	2248	2248	2249
2249	2250	2250	2251	2251	2252
2252	2253	2253	2254	2254	2255
2255	2256	2256	2257	2257	2258
2258	2259	2259	2260	2260	2261
2261	2262	2262	2263	2263	2264
2264	2265	2265	2266	2266	2267
2267	2268	2268	2269	2269	2270
2270	2271	2271	2272	2272	2273
2273	2274	2274	2275	2275	2276
2276	2277	2277	2278		

STANDARD CALCULATION

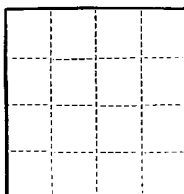
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21	22	23	24	25	26	27	28	29	30
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41	42	43	44	45	46	47	48	49	50
51	52	53	54	55	56	57	58	59	60
61	62	63	64	65	66	67	68	69	70
71	72	73	74	75	76	77	78	79	80
81	82	83	84	85	86	87	88	89	90
91	92	93	94	95	96	97	98	99	100

REMARKS



(SUBMIT IN TRIPLICATE)

Land Office Santa Fe
Lease No. SP 278953
Unit J. W. Goddard



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 21, 1958

J. W. Goddard
Well No. 2 is located 1980 ft. from S line and 1980 ft. from W line of sec. 1
N/2-S/4 Section 1 26N 17W N.M.F.M.
($\frac{1}{4}$ Sec. and $\frac{1}{4}$ Sec. No.) (Twp.) (Range) (Meridian)
Undesignated (Gallup) San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill Well No. 2 to approximately 5300' to test the Gallup formation. Our casing program is as follows:

400' of 10-3/4" OD 32.75# casing, cemented with 350 sks. reg. cement, circulated.

5300' of 5-1/2" OD 14# casing, cemented with 250 sks. reg. cement.

The designated drilling unit is the N/2-S/4 of Section 1-26N-17W, San Juan County, New Mexico.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company
Address
By
Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date January 23, 1958

Operator SKELLY OIL COMPANY Lease GODDARD
Well No. 2 Unit Letter K Section 1 Township 26 NORTH Range 12 WEST, NMPM
Located 1980 Feet From the SOUTH Line, 1980 Feet From the WEST Line
County SAN JUAN G. L. Elevation _____ Dedicated Acreage 80 Acres
Name of Producing Formation Gallup Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:
Ref: GLO plat dated 19 July 1915

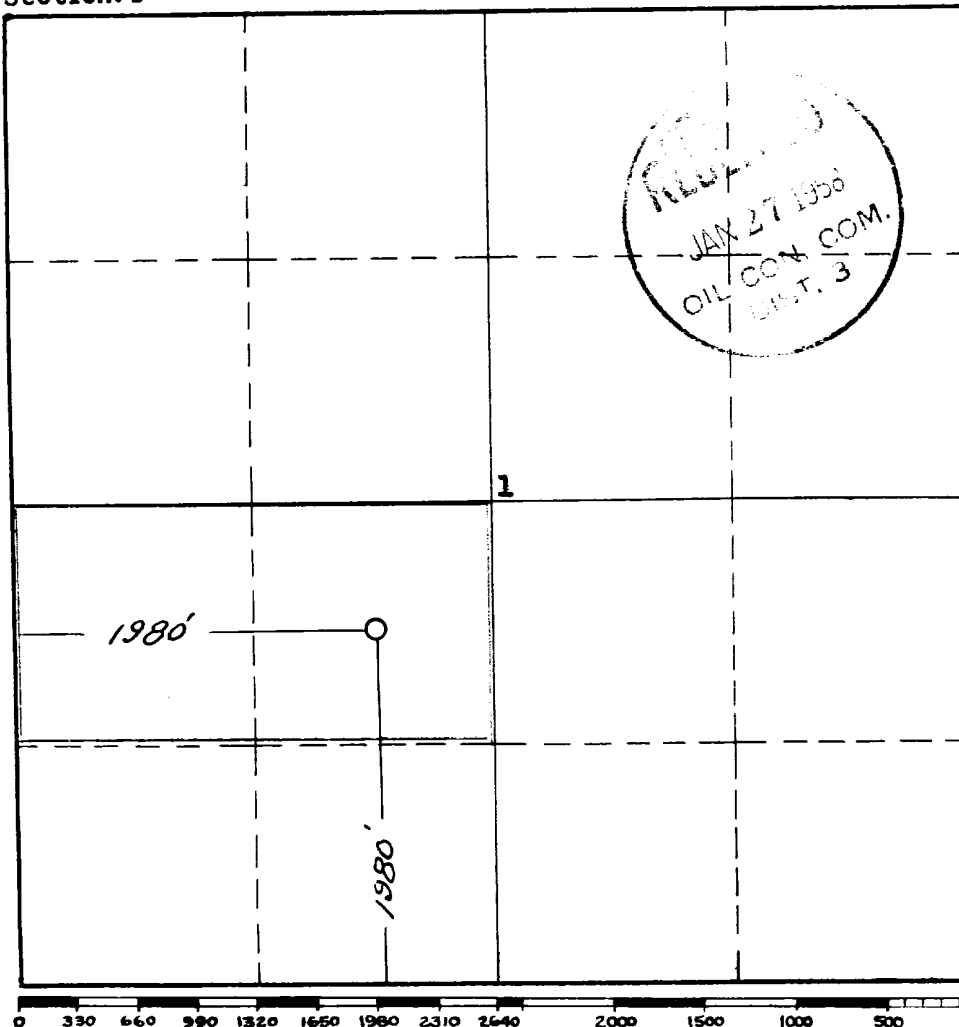
Owner

Land Description

JAN 24 1958

U.S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

SKELLY OIL COMPANY

(Operator)

William B. E. [Signature]

(Representative)

Box 426, Farmington, New Mexico
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 21 January 1958

James P. Leese
Registered Professional
Engineer and/or Land Surveyor.
James P. Leese

Certificate No. 1463

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)