## SUBMIT IN TRIPLICATE.

**UNITED STATES** 

(Other instructions on reverse side)

	Budget	Bureau	No.	42-R1425
30	-043	5 =	2/,	180

	5. LEASE DESIGNATION AND BERIAL NO.							
	NM 16470							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK  RE-ENTER DRI  b. TYPE OF WELL	LL X	DEEPEN [		PLUG BAC	CK 🗆	7. UNIT AGREEMENT NAME		
OIL G.	ELL X OTHER	LR	S. FARM OR LEASE NAME					
2. NAME OF OPERATOR					•	Bengal A		
Jerome P. McHugh						9. WELL NO.		
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearly and			tate requirements.*)		-		
At surface	1980' FSL - 1980	<b>^1</b>		•		Gallegos Gallup.  11. SEC., T., B., M., OR BLK.		
At proposed prod. zon		7. LMF				Sec. 1, T26N, R12W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	LEST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH   13. STATE		
	south Farmingto							
15. DISTANCE FROM PROPO	OSED*	100,770	16. NO	. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest dr);	INE, FT.	660	1	479.46		320 3/9 4/6		
18. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION®		19. PR	OPOSED DEPTH	20. ROTA	TARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.		!	5200	1	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
5998 GR						1~15=73		
23.	P	PROPOSED CASIL	NG AND	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00 <b>T</b>	SETTING DEPTH		QUANTITY OF CEMENT		
13 1/4	9 5/8	32.30		423		440		
8 3/4 8 3/4	5 1/2	10.5		<u>5311</u> 2211		250		
2. Clean out of 3. Run 4½" ca 4. Clean out, 5. Clean out 6. Frac Gallu 7. Run 2 3/8"  Change	perforate and to 5200°, performation with 0.D. tubing, so	top $5\frac{1}{2}$ " casing squeeze centrate Galluph 100,000 gwab in well	stub stub nent a 4999 allon l, and	stub at 2211.  , and cement 4½ across Mesavero 5-05, 5096-106 ns water, 100,0 d complete as f	e" casi de zone 51, 511 000# 20 Flowing	6-20'. 0-40, and balls. g gas well.  Utilities with and proposed new productive		
sone. If proposal is to preventer program, if an 24.	drill or deepen directiona y.	lly, give pertinent	data o	n subsurface locations ar	nd measure	d and true vertical depths. Give blowout		
SIGNED	signal by T. A. I	• *	rle	Engineer		12-20-72		
	homas A. Dugan ral or State office use)							
PERMIT NO.	or state once use,			ARRESTAL DAGE				
			_	APPROVAL DATE		e e e e e e e e e e e e e e e e e e e		
APPROVED BY		T15	rle			DATE		
CONDITIONS OF APPROV	AL, IF ANY :				•			
Ola	:/				1	DEC 2 (18/2		

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Deventor	· · · · · · · · · · · · · · · · · · ·			ne outer boundari		····	10-33-51-	
Jerome P. McHugh			Led	Lease Bengal A			Well No.	
Unit Letter	Section	Township		Range	County		<del></del>	
K	ation of Walls		26N	12W		San Ju	an	
Actual Factorie Location of Well:  1980 feet from the South line and 1980 feet from the West line								
Ground Lyvel Elev. 5998	Producing For		Poo	Galle	9009	D€	319.46	
	e acreage dedica	<del> </del>	subject well l		<del></del>	marks on the	<del></del>	
				_		·		
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?							
[ Yes	Yes No If answer is "yes," type of consolidation							
	is "no," list the f necessary.)	owners and	tract descript	ions which hav	ve actually be	een consolidate	d. Pse rCOMe side of	
	•	ed to the we	ell until all int	erests have be	en consolida	ited (by commu	nitization, unitization,	
forced-poo							proved by the Commis-	
sion.								
				1			ERTIFICATION	
	i			1		I hereby ceri	ify that the information con-	
39.68	39.	78	39.86	· 1 3	9.96	!	is true and complete to the	
				 		1	nowledge and belief.	
	i			l 			uned by T. A. Dugan	
	+	<b>-</b>		<u>i</u>		Name Thomas A	. Dugan	
	1			 		Position Engineer		
	1			ļ		Company	·····	
1	i I			1		Jerome F	. McHugh	
	i			1		12-20-72	2	
				<del></del>				
	i					l hereby ce	rtify that the well-location	
1980	)			• 		1	s plat was plotted from field	
	<b> </b> 			ĺ		<b>!</b>	ual surveys made by me or	
	i			ļ			correct to the best of my	
	1			1		knowledge a	·	
	+	<del>   </del>	<del>-</del> -					
	1			1		Date Surveyed		
	198	0		i			· · · · · · · · · · · · · · · · · · ·	
				1		Registered Pro and/or Land St	fessional Engineer urveyor	
	İ							
				1		Certificate No.		
0 330 660	190 1320 1650 198	0. 2310 2640	2000	1500 1000	80Q. (	o Commente No.		