

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Edwards Energy**

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**  
**7415 East Main Farmington, NM 87402 505-327-4892**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FSL & 1980' FWL, Section 1, T26N, R12W**

5. Lease Designation and Serial No.  
**NM 16470**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Bengal A #1**

9. API Well No.  
**30-045-87229-06035**

10. Field and Pool, or Exploratory Area  
**Gallegos Gallup**

11. County or Parish, State  
**San Juan County, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Edwards Energy proposes to plug and abandon this well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent Date October 13, 1998

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of approval, if any:

Title Acting Team Lead Date 10/30/98

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

**Walsh Engineering and Production**

**P & A Procedure for  
Edwards Energy  
Bengal A #3**

Location: SW/4 Sec 1 T26N R12W  
San Juan County, NM

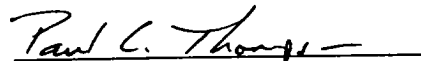
Date: October 13, 1998

Field: Gallegos Gallup  
Surface: NAPI  
Minerals: BLM NM 16470

Elev: GL 5998'  
5-1/2" @ 5311'  
PBTD 5270'

**Procedure:**

1. MOL and RU completion rig. Hold safety meeting.
2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
3. Pull 3/4" rods and pump.
4. ND tubing head and NU BOP. TOH and tally 168 joints of 2-3/8" tubing (5178').
5. TIH and set cement retainer at 4940' (50' above top perf). Pump Plug #1 43 sx (51 cu.ft.) of Cl "B" neat cement. Sting out of retainer and leave 5 sx of cement on top of retainer.
6. POH to 4164' and spot Plug #2 from 2850' to 4164' (50' above and below Mesa Verde). Use 155 sx (182 cu.ft.) of Cl "B" neat cement.
7. POH to 857' and spot Plug #3 from 1456' to 857' (50' above Fruitland and 50' below Pictured Cliffs). Use 73 sx (87 cu.ft.) of Cl "B" cement. TOH.
8. Perforate 2 squeeze holes at 475'.
9. Rig up on 5-1/2" casing and establish circulation through the bradenhead. Pump Plug #4. Use 256 sx (302 cu.ft.) of Cl "B" cement, or until cement is circulated. Do not displace cement.
10. Remove wellhead and install dryhole marker. Reclaim location as per BLM specifications.



Paul C. Thompson, P.E.

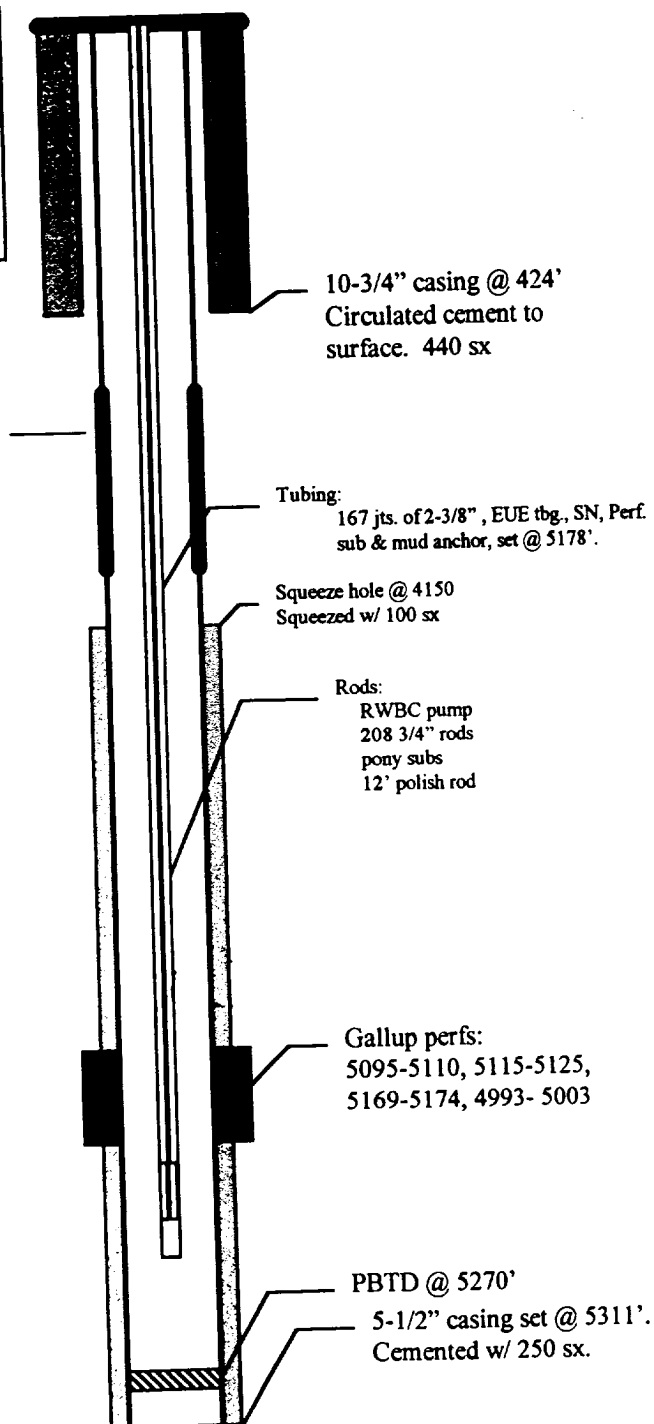
# WALSH ENGINEERING & PRODUCTION CORP.

## Edwards Energy Bengal A #1 Sec 1 Twp 26N Rge 12W 1980' fsl & 1980' fwl

10/14/98 jet

Formation Tops:	
Fruitland:	917'
Pictured Cliffs:	1356'
Lewis:	1475'
Cliff House:	2900'
Menefee:	2940'
Point Lookout:	3890'
Mancos:	4114'
Upper Gallup:	5068'

Casing Patch from 2210' - 2243'  
Cemented w/ 150 sx. (Did not  
circulate cement)



**Edwards Energy**  
**Bengal A #1**  
 Sec 1 Twp 26N Rge 12W  
 1980' fsl & 1980' fwl  
 P & A Status

10/14/98 jct

Formation Tops:	
Fruitland:	917'
Pictured Cliffs:	1356'
Lewis:	1475'
Cliff House:	2900'
Menefee:	2940'
Point Lookout:	3890'
Mancos:	4114'
Upper Gallup:	5068'

Casing Patch from 2210' - 2243'  
 Cemented w/ 150 sx. (Did not  
 circulate cement)

Squeeze 3254 - 3317 w/ 100sx

Calculated TOC  
 @ 4377'

