In Lieu of Form \$160-5 (June 1990)

LINITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PÓRM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re	centry to a different reservoir. Use "APPLICATION FOR
PERMIT-" for such proposals	mi 12: 53

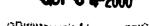
PERMIT—" for such proposals 20 07 - 11 12: 53			5. Lease Designation and Serial No.
		Continue Told and	NM-16470
		6. If Indian, Allottee or Tribe Name	
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1.	Type of Well		8. Well Name and No.
	☐ Oil Well 🗵 Gas Well 🔲 Other	OCT ORG	Bengal A #1
2.	Name of Operator	Programme	9. API Well No.
Edwards Energy	Edwards Energy		30-045-06035
3.	Address and Telephone No. C/O Walsh Eng 7415 East Main, Farmington, NM 87	10. Field and Pool, or Exploratory Area Gallegos Gallup	
4.	Location of Well (Footage, Sec., T., R., M., or So	urvey Description)	11. County or Parish, State
	1980 FSL & 1980' FWL, Section 1, T2	6N, R12W	San Juan County, NM
	CHECK APPROP	RIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION	ТҮРЕС	F ACTION
	□ Notice of Intent		☐ Change of Plans ☐ New Construction
	Subsequent Report Subsequent Re	☐ Plugging Back ☐ Casing Repair	☐ Non-Routine Fracturing ☐ Water Shut-Off
	☐ Final Abandonment	☐ Altering Casing ☐ Other MIT Test	☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is 13. directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/25/00. Set 5-1/2" cement retainer at 4933'. Pressure tested tubing to 500 psi - held OK. Loaded annulus with produced water. Established rate into Gallup perfs with water and cemented with 43 sx (51 cu.ft.) of Cl "H" cement. Displaced cement to retainer. Stung out of retainer, leaving 6 sx. of cement on top of the retainer. Final squeeze pressure was 1000 psi. POH to 4162'. Cemented with 155 sx (182 cu.ft.) of CI "H" cement from 4162' - 2850'. POH to 2289'. Cemented with 17 sx (20 cu.ft.) of CI "H" cement from 2289' to 2189'. POH to 1456'. Cemented with 73 sx (86 cu.ft.) of Cl "H" cement from 1456' to 857'. TOH with remaining tubing. Perforated 2 holes at 475'. Pumped 250 sx (295 cu.ft.) of Cl "H" cement down the 5-1/2" casing and through the bradenhead valve. Circulated cement to surface. Hole was standing full of cement. Cutoff wellhead and installed P&A marker. Cleaned up location.

14.	I hereby certify that the foregoing is true and correct		
	Signed Paul C. Thomps Title Agent		Date October 2, 2000
	(This space for Federal or State office use)		
	Approved by Conditions of approval, if any:	Title	Date
			OCEDTER FOR DECOME

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Edwards Energy Bengal A #1 Sec 1 Twp 26N Rge 12W

Sec 1 Twp 26N Rge 12W 1980' fsl & 1980' fwl P & A Status

10/1/00 jct

