

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

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SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Edwards Energy

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**
7415 East Main, Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 1980' FWL, Section 1, T26N, R12W

5. Lease Designation and Serial No.
NM-16470

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Bengal A #1

9. API Well No.
30-045-06035

10. Field and Pool, or Exploratory Area
Gallegos Gallup

11. County or Parish, State
San Juan County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other MIT Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/25/00. Set 5-1/2" cement retainer at 4933'. Pressure tested tubing to 500 psi - held OK. Loaded annulus with produced water. Established rate into Gallup perms with water and cemented with 43 sx (51 cu.ft.) of CI "H" cement. Displaced cement to retainer. Stung out of retainer, leaving 6 sx. of cement on top of the retainer. Final squeeze pressure was 1000 psi. POH to 4162'. Cemented with 155 sx (182 cu.ft.) of CI "H" cement from 4162' - 2850'. POH to 2289'. Cemented with 17 sx (20 cu.ft.) of CI "H" cement from 2289' to 2189'. POH to 1456'. Cemented with 73 sx (86 cu.ft.) of CI "H" cement from 1456' to 857'. TOH with remaining tubing. Perforated 2 holes at 475'. Pumped 250 sx (295 cu.ft.) of CI "H" cement down the 5-1/2" casing and through the bradenhead valve. Circulated cement to surface. Hole was standing full of cement. Cutoff wellhead and installed P&A marker. Cleaned up location.

14. I hereby certify that the foregoing is true and correct

Signed

Paul C. Thompson

Title Agent

Date October 2, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 6 4-2000

OFFICE

NMOC

Edwards Energy
Bengal A #1
 Sec 1 Twp 26N Rge 12W
 1980' fsl & 1980' fwl
 P & A Status

10/1/00 jct

