NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		1		
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR				
PRORATION OFFICE				
Operator M	ERRIO	¥ &	BAY	
Address P.	0. 1	3 <b>0x</b>	507	

-	DISTRIBUTION SANTA FE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE /	-	AND	c		
-	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	3		
-	LAND OFFICE					
	TRANSPORTER GAS /					
_ }	PRORATION OFFICE					
1.	Operator MERRION & BAYI	ÆSS	•			
	Address P. O. Box 507, Farmington, New Mexico 87401					
}	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	Effective date o	f sale 11/1/69		
	Recompletion	Oil Dry Gas				
	Change in Ownership Casinghead Gas Condensate					
If change of ownership give name and address of previous owner						
	PERSONAL OF WELL AND I	DACE				
11.	DESCRIPTION OF WELL AND L		mation Kind of Lease State, Federal	or Fee Lease No. Federal		
	Location L 19	80 South	660	West		
	Unit Letter;	Feet From TheLine	and Feet From Ti	n Juan		
	_	nship Range	, NMPM,	County		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	The stable form in to be contil		
	Name of Authorized Transporter of Oil The Permian Corporat	ion or Conde :sate	Address (Give address to which approve P. O. Box 3119, Midland, Address (Give address to which approve	Texas 79701		
	Name of Authorized Transporter of Cas.	Company	P. O. Box 990, Farmingto	on, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 12W	Is gas actually connected? Whe Yes	1/9/60		
IV	If this production is commingled wit. COMPLETION DATA	h that from any other lease or pool, g		Di Dark Care Besty Diff Resty		
14	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Nume of Frondermy . Ommander		Depth Casing Shoe		
	Perforations					
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMELL		
			<u></u>			
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
·	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run 10 Talias			17.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF 1000		
				1 OF CON COM		
	\			DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION		
V			APPROVED			
		regulations of the Oil Conservation with and that the information given	Original Signed by	By Original Signed by Emery C. Arnold		
	Commission have been complete with and that and the best of my knowledge and belief.		SUPERVISOR DIST, #3			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
	(Sig Opera	tor	If this is a request for allowalte to, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowalters.			
	December 1, 1969 (Date)		All sections of this form must be interested able on new and recompleted wells.  Fill out only Sections I. II., and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.			