

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL
Section 3, T26N, R12W

5. Lease Designation and Serial No.

SF-080384-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickman A No. 2

9. API Well No.

30-045-06037

10. Field and Pool, or Exploratory Area

Gallegos Gallup

11. County or Parish, State

San Juan,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/8/94 MIRU A-Plus Well Service Rig #4. Pumped 20 bbls down tubing to kill well. ND WH, unseat donut header and PU and unset EOJ Baker packer. NU BOP and test. TOOH and tally 167 joints of 2-3/8" tubing. PU perf sub and TIH to 1500'.

7/11/94 Open up well. TIH with tbg to 5205' with 167 jts and 4" sub. Pumped 20 bbls down tbg and plugged as follows:
Plug #1 with tubing at 5205', mix 60 sx Class 'B' neat cement (15.5#) and displaced from 5205' up to 4675'. Pull & LD tbg up to 4628' and stand back 15 stands. WOC. TIH and tag (plug #1) at 4318', pull and lay down tubing, up to 4096'. With tubing at 4096', load hole with 80 bbls and test casing to 500 psi, had leak 1/2 BPM at 800 psi. **Plug #2** with tubing at 4096', mixed 34 sxs of Class 'B' neat cement (15.6#) and displace from 4096' up to 3939', pull and lay down tubing up to 3946', stand back 15 stands. WOC.

CONTINUED OTHER SIDE

Approved as to plugging of the well bore.
 Liability under bond is retained until
 surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Operations Manager**Date **7/14/94**

(This space for Federal or State Office Use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Chip Harvader
 DISTRICT MANAGER

7/12/94 Open up well. TIH and tag Plug 32 at 3945', pull and lay down tubing to 2202' and TOH with perf sub. Load hole with 8 bbls and test casing to 500 psi - Held OK. RU Wireline and RIH, perf'd 4 holes at 2254'. Establish injection rate, but could not pump thru it, press up to 1000 psi. PU perf sub and TIH with tubing to 2295'. Establish circulation then (Plug #3) with tubing at 2295', mixed 43 sx Class 'B' neat cement (15.6#) and displace from 2295' up to 2103', pull and lay down tubing up to 1360' and TOH with perf sub. RU wireline and RIH perf'd 4 holes at 1410'. RD wireline. Establish injection rate 1/2 BPM at 400 psi. PU 7-5/8" CR, TIH and set at 1360' (Plug #4) establish injection rate 1/2 BPM at 400 psi, mixed 183 sxs Class 'B' neat cement (15.6#) and squeeze 160 sxs below CR and 23 sxs on top. Pull and lay down tubing to 1108'. Plug #5 with tubing at 1108', establish circulation, then mix 35 sxs of Class 'B' neat cement (15.6#) and displace from 1108' up to 951'. Pull and lay down tubing and setting tool. RU wireline and RIH, perf'd 4 holes at 407'. RD wireline. Establish circulation down 7-5/8" and out bradenhead with 10 bbls, mixed 166 sxs of Class 'B' neat cement and got 1 bbl of good cement out bradenhead. WOC.

7/13/94 Cut off wellhead and installed dry hole marker with 25 sxs cement. RD and Move off location.

Will rehabilitate location at a later time.