

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~WATER~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 17, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company J. W. Goddard Well No. 10, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
I Sec. 2 T. 26N R. 12W NMPM Gallaga - Gallup Pool
Unit Letter

San Juan County. Date Spudded Nov. 1, 1958 Date Drilling Completed Dec. 11, 1958
Please indicate location: Elevation 5940' D.E. Total Depth 5244' FBTD 5206'

D	C	B	A
E	F	G	H
L	K	J	I #10
M	N	O	P

Top Oil/Gas Pay 5244' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5066-84', 5091-98' & 5116-35' w/4 shots per ft.
Open Hole None Depth 5244' Depth Casing Shoe 5158' Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 46 bbls. oil, no bbls water in 24 hrs, no min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

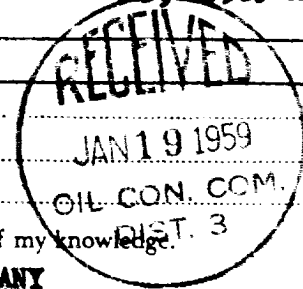
sand): 40,000# sand & 41,690 gals. water.

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks December 3, 1958.

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JAN 19 1959, 19 _____ SKELLY OIL COMPANY
(Company or Operator)

By: (Signed) P. E. Cosper
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name SKELLY OIL COMPANY
Box 418

Address Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received **12**

DISTRIBUTION

	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Gr. Ct.	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓