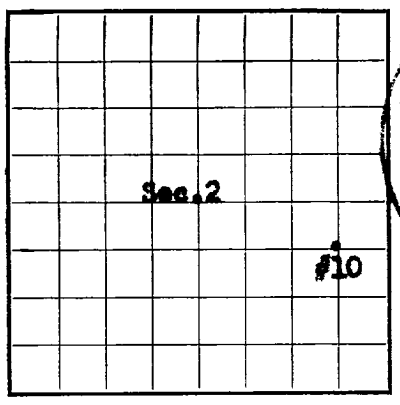
2 CC SENT O.C.C. 1/17/59.

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER S.F. 078953
LEASE OR PERMIT TO PROSPECT
J. W. Goddard



LOCATE WELL CORRECTLY

RECEIVED JAN 15 1959 OIL CON. COM. DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426 - Farmington, New Mexico

Lessor or Tract J. W. Goddard Field Gallegos - Gallup State New Mexico

Well No. 10 Sec. 2 T 26N R. 12W Meridian N.M.P.M. County San Juan

Location 1980 ft. [N.] of S Line and 660 ft. [W.] of E Line of Section 2 Elevation 5940' D.F. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signed] F. E. Scott

Date January 17, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 1, 1958 Finished drilling December 11, 1958

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5066' to 5135' No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from None to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

OD Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4"	32.75#	8R	H-40	410	Cement guide				
5-1/2"	14#	8R	J-55	5231	Cement guide		5066	5084	Production
							5091	5098	"
							5116	5135	"

MUDDING AND CEMENTING RECORD

OD Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	424	475	Halliburton		
5-1/2"	5244	240	Halliburton		

Temperature survey indicated top of cement behind 5½" OD casing at 4387'.

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

Well was Sand-Fraced

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced Gallup formation, down 5½" casing, with 40,000# sand & 41,690 gals. oil. BDP 2750#, Max. TP 2500#, Min. TP 2000#, inj. rate 46 BPM.						

TOOLS USED

Rotary tools were used from 0 feet to 5244 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

January 17, 1959 Put to producing December 3, 1958

The production for the first 24 hours was 46 barrels of fluid of which 99.8% was oil; .2% emulsion; ____% water; and ____% sediment. Gravity, °Bé. 39.5

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Warren-Bradshaw Exploration Co., Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1266	1266	Sand & Shale - Top Pictured Cliffs 1266'.
1266	1379	113	Sand & Shale - Top Lewis 1379'.
1379	3786	2407	Sand & Shale - Top Point Lookout 3786'.
3786	4023	237	Sand & Shale - Top Mancos 4023'.
4023	4971	948	Sand & Shale - Top MiddleGallup 4971'.
4971	5114	143	Sand & Shale - Top Lower Gallup 5114'.
5114	5244 TD	130	
			Tops by Schlumberger Electrical Log.
TOTAL DEPTH		5244'	
PLUGGED BACK TOTAL DEPTH		5206'	

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

RECEIVED