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FILE			
U.\$.G.S.			
OIL	1		
GAS	1		
OPERATOR			
PRORATION OFFICE			
	GAS	GAS /	

}	SANTA FE /	NEW MEXICO OIL CO	FOR ALLOWABLE		m C-104 persedes Old C-104 and C-110
- 1	FILE /	REQUEST	AND	-	ective 1-1-65
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	· ·· · · =	ATUDAL CAS	
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	MOPURI UIL AND NA	ATUR AL 19A3	
}	OIL /	1			
	TRANSPORTER GAS /				
ſ	OPERATOR 3				
	PRORATION OFFICE				
•	Operator				
	HUSKY OIL COM	PANY			
Ì	Address				
	ANAN Rost Lon	siana Avenue, Denver, Co	olorado 80222		
- }	Reason(s) for filing (Check proper box	Lana Avenue, Benver, co	Other (Please	explain)	
	1		Omer (1 tease	captain)	
	New We!l	Change in Transporter of:	<u> </u>		
	Recompletion	Oil Dry Ga	7		
	Change in Ownership	Casinghead Gas Conden	nsate		
•					
1	If change of ownership give name	he Frontier Refining Com	pany 4040 East	Louisiana Ave.,	Denver, Colorado
•	and address of previous owner		<u></u>	<u>-</u>	80222
**	DESCRIPTION OF WELL AND	I CASE			
11.	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.
		2 GALLEGOS-GAL		State, Federal or Fee Fe	deral SF 081101
	CHARTTER	2 GATTEROOP-CHI	INF		deruz bi conzon
	Location		770	TI	
	Unit Letter I 23	S10 Feet From The South Lin	ne and	_ Feet From The	T
	Line of Section 4 To	wnship 26N Range 1	L2W , NMPM,	San Juan	County
ļ	Line of Section 100	Thomp Hange	,		
III.		TER OF OIL AND NATURAL GA	A sidence (Cine address to	which approved copy of t	his form is to be sent
	Name of Authorized Transporter of Oil		· ·		ì
	Rock Island Oil & F		321 W. Douglas, Wichita, Kansas		
	Name of Authorized Transporter of Car	singhead Gas 🗶 or Dry Gas 🦳	Address (Give address to	which approved copy of t	his form is so be sent)
	El Paso Natural Gas	Company	P. O. Box 1497	2, El Paso, Tex	as
		Unit Sec. Twp. Rge.	Is gas actually connected		
	If well produces oil or liquids, give location of tanks.	I 4 26N 12W	Yes	January	. 196 0
i		1 -		-	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order	number:	
	COMPLETION DATA				5 1 1046 5-4-1
	D . T . f C	Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Resty, Diff. Resty.
	Designate Type of Completion	$\operatorname{on} - (\mathbf{A})$	1		!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	pth
	Lievations (DF, RRB, RI, GR, etc.)	Italic of Floadong Comme		*	1
			1		
				Denty	Inc. : (15
	Perforations			Depti. Ugs	ing alles
	Perforations			Depti. Jas	ing allog
	Perforations	TUBING, CASING, AN	D CEMENTING RECOR		ing clos
			D CEMENTING RECOR	D	Ing 1.00
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		D	
				D	
				D	
				D	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	D :T :	SACKS CEMENT
V.	HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SE	D T me of load oil and must be	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE after recovery of total volumenth or be for full 24 hours	D T me of load oil and must be	SACKS CEMENT
v.	HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SE	D T me of load oil and must be	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE after recovery of total volumenth or be for full 24 hours	D T me of load oil and must be	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do	DEPTH SE after recovery of total volumenth or be for full 24 hours	D T me of load oil and must be	SACKS CEMENT
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	after recovery of total volume pth or be for full 24 hours Producing Method (Flow	me of load oil and must be) , pump, gas lift, etc.)	APR 1 8 1968
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	me of load oil and must be) , pump, gas lift, etc.) Choke Siz	APR 1 8 1968
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do	after recovery of total volume pth or be for full 24 hours Producing Method (Flow	me of load oil and must be) , pump, gas lift, etc.)	APR 1 8 1968
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	me of load oil and must be) , pump, gas lift, etc.) Choke Siz	APR 1 8 1968
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	me of load oil and must be) , pump, gas lift, etc.) Choke Siz	APR 1 8 1968
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SE after recovery of total volume per or be for full 24 hours Producing Method (Flow) Casing Pressure Water-Bbis.	me of load oil and must be , pump, gas lift, etc.) Choke Siz	APR 1 8 1968 OIL CON. COM. DIST. 3
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	me of load oil and must be , pump, gas lift, etc.) Choke Siz	APR 1 8 1968
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls.	DEPTH SE after recovery of total volume per or be for full 24 hours Producing Method (Flow) Casing Pressure Water-Bbis.	me of load oil and must be , pump, gas lift, etc.) Choke Siz	APR 1 8 1968 OIL CON. COM. DIST. 3
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la ble for this de la control of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SE after recovery of total voluments or be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF	me of load oil and must be) , pump, gas lift, etc.) Choke Siz	APR 1 8 1968 OIL CON. COM. DIST. 3
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls.	DEPTH SE after recovery of total volume per or be for full 24 hours Producing Method (Flow) Casing Pressure Water-Bbis.	me of load oil and must be) , pump, gas lift, etc.) Choke Siz	APR 1 8 1968 OIL CON. COM. DIST. 3
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la ble for this de la control of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SE after recovery of total volume per or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	D TT me of load oil and must be) , pump, gas lift, etc.) Choke Siz Gas-MAF Gravity o -in) Choke Siz	APR 1 8 1968 OIL CON. COM. DIST. 3
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	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SE after recovery of total volume per or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-OIL Coll Coll Coll Coll Coll Coll Coll Col	me of load oil and must be) , pump, gas lift, etc.) Choke Siz Gas-MSF Gravity o Choke Siz	APR 1 8 1968 OIL CON. COM. DIST. 3
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(Signature)								
Manager:	Dr.	llling	and	Production				
			(Title)				
February	15,	1968						
			(Date	.)				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.