ſ	No. of Comits Recorded 5			
-	SANTA FE		DISERVATION COMMISSION FOR ALLOWABLE - AND	Form C-104 Supercodes Oll C-164 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	RSPORT OIL AND NATURAL G	AS
	OPERATOR   GAS   / OPERATOR   / PRORATION OF FICE			
1.	HUSKY OIL COMPANY OF DELEWARE			
	BOX 380, CODY, WYOMING 82414			
	Reason(s) for filing (Check proper box)  Other (Picase explain)			
	New Welt  Reconstitation  Change in Ownership	Change in Transporter of:  Oil Dry Ga.  Crasinghead Gas Conden		ATOR NAME
	If change of ownership give name and address of previous owner	HUSKY OIL COMPANY		
II.	DESCRIPTION OF WELL AND I	JEASE Lease Mo.   Well No.   Pool Nuc	ne, Including Formation	Kind of Lease
	CHARTIER	(SF081101) 2 GALL	EGOS-GALLUP	State, Federal or Fee
	Unit Letter I ; 231	0 Feet From The S Line	e and 330 Feet From 7	TheE
	Line of Section 4 Tow	nship 26N Range 1	2W , NMPM, SAN .	JUAN County
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off ROCK ISLAND O		Address (Give address to which appropriate Address, W. Douglas, W.	ichita, Kansas
	Name of Authorized Transporter of Cas EL PASO NATUR	inghead Gas X or Dry Gas AI. GAS COMPANY	Address (Give address to which appro- Box 1492, E1 Paso	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 1 4 26N 12W	Is gas actually connected? Who	January 1960
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Mar vo. 2001 7000 400 400 400 400 400 400 400 400 40
٧.	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Tota: Desth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deeth RLULY
	Perforations			Depth Clising MAY 8 1969
			CEMENTING RECORD DEPTH SET	OIL CON. COM.
	HOLE SIZE	CASING & TUBING SIZE	DEFTAGET	37.00
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	Ju, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size was Paling & Lag W
	Actual Prod. During Test	Oil-Ebis.	Water-Bols.	Gan MCFm. n 17 tops
	GAS WELL			Cox 5
	Actual Frod, Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condendance
	Vesting Mothed (pitot, back pr.)	Turing Pressure	Casing Pressure	Choke Size
	CAMA, DEMAND OF COMPETAN		OIL CONSERV.	ATION COMMISSION 1969 MAY 8 19
	Committee by us been complied to	regulations of the Oil Conservation with and than the information given to be a few knowledge and holief.	Original Staned by	Emery C. Arnold
	above is true and complete to the best of my knowledge and belief.		SY Original Digited by Emery Supervisor Dist. #5	

MARING Production Clark

April 15, 1969

:: with RULE 1104.

o newly drills d or deceaned tabulation of the deviation of the deviation of the deviation.

All postions of this form must select in remark for employed well as the control of recompleted well will be control of sections I, II. So VI for changes of owner, well names or males, or transport. So such change of condition of section of the control of the c

This form is to be filed in comp!

If this is a request for allowable well, this form must be accompaniented to this and the well in according