OIL CONSERVATION COMMISSION DISTRICT

	3-3-65
	DATE
OIL CONSERVATION COMMISSION BOX 871	Re: Proposed NSP
SANTA FE, NEW MEXICO	Proposed NWU
	Proposed NSL_
	Proposed NFO
	Proposed DC
Gentlemen:	2-24-65
for the Southern Union From to the Southern Union From to the Southern Union From to the southern to the south	toster #4 6 4 21
Operator Lease a	and Well No. S-T-R
and my recommendations are as follow	vs:
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FEBRUARY 25, 1965

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

ATTENTION MR. A. L. PORTER

DEAR SIRE

ENCLOSED PLEASE FIND THREE (3) COPIES OF APPLICATION FOR DUAL COMPLETION TO GOVER THE SOUTHERN UNION PRODUCTION COMPANY No. 4 FOSTER WELL LOCATED IN UNIT G, SECTION 4, TOWNSHIP 26 NORTH, RANGE 8 WEST, SAN JUAN COUNTY, NEW MEXICO.

YOURS VERY TRULY,

SOUTHERN UNION PRODUCTION COMPANY

GILBERT D. NOLAND, JR. DRILLING SUPERINTENDENT

GDNJR: AY ENGLOSURES

CG: (2) New Mexico Oil Conservation Commission / 1000 Rio Brazos Rd., Aztec, M.Mex. El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico

MR. PAUL CLOTE

RECEIVED

MAR 3 1965

OIL CON. COM.

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NEW MEXICO DIE COMSERVATION CHAMISSION. P. C. BOS 2038 SANTA FE, LEW MEXICO

ATTENTION MR. A. L. PORTEE

DEAR SIRE

ENOLOSED PLEASE FINE THREE (3) COPIES OF APPLICATION FOR DUAL COMPLETION TO COVER THE SENTHERE UNION PRODUCTION COMPANY NO. 4 FORTER WELL LOCATED IN UNIT G. SECTION OF SENTERS FOR ANGE 8 WEST, SAN JUAN COUNTY, NEW ARCIDO.

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EL PASC MATURAL GAS COMPANY

P. O. Box 970, Framineton, his bening

WA. PAUL (COTE



SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

perator County County County County County	Well No. Range
Coation Unit Section Township (Well Ilas the New Mexico Oil Conservation Commission heretofore authorized the zones within one mile of the subject well? YES MANO SOUTHERN Union Proportion Company STATE WELL No. If answer is yes, identify one such instance: Order No. SOUTHERN Union Proportion Company STATE WELL No. The following facts are submitted: Upper Zone a. Name of reservoir b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please mark YES or NO) Acc. Diagrammatic Sketch of the Dual Completion, showing all casing tervals, tubing strings, including diameters and setting depth, locuinformation as may be pertinent. b. Plat showing the location of all wells on applicant's lease, all coperators of all leases offsetting applicant's lease. c. Waivers consenting to such dual completion from each offset ope been furnished copies of the application. The d. Electrical log of the well or other acceptable log with tops and thereon. (If such log is not available at the time application is fit. List all offset operators to the lease on which this well is located together the such as a company of the such log is not available at the time application is fit. List all offset operators to the lease on which this well is located together the such as a company of the such log is not available at the time application is fit. List all offset operators to the lease on which this well is located together the such as a company of the such log is not available and furnished a copy of the such of the such log is not available at the time application is fit.	<u> </u>
Has the New Mexico Oil Conservation Commission heretofore authorized the zones within one mile of the subject well? YES NO	Range
Well Itas the New Mexico Oil Conservation Commission heretofore authorized the zones within one mile of the subject well? YES NO	
Itas the New Mexico Oil Conservation Commission heretofore authorized the zones within one mile of the subject well? YES NO	26-Mastu S-West
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Were all operators listed in Item 5 above notified and furnished a copy of the of such notification	OIL CON. COM.
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	company to make this report; and that this report was prepared
der my supervision and direction and that the facts stated therein are true, co	Tellet D. Notand J.
Gi	BERT D. HOLAND, Simpture
Should waivers from all offset operators not accompany an application	for administrative approval, the New Mexico Oil Conservation
Commission will hold the application for a period of twenty (20) days fatter said twenty-day period, no protest nor request for hearing is rece	rom date of receipt by the Commission's Santa Fe office. If,

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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WENALUM & LEF-BET FLAT

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SOUTHERN UNION PRODUCTION COMPANY FOSTER #4

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SEC. 9 SEC. 10 RECEIVED MAR 3 1985 OIL CON. COM. DIST. 3	1965	MAR3 196	Sec.	Sec. 9	

SOUTHERN UNION PRODUCTION COMPANY FOSTER #4 1850' F.N.L. & 2220' F.E.L. SEC. 4, T-26-N, R-8-W

DAKOTA-MESAVERDE DUAL COMPLETION

SURFACE CSG: 8-5/8", 24#, U-55, SET @ 305' R.K.B. CEMENTED TO SURFACE W/200 SACKS.

STAGE COLLAR SET @ 2549 R.K.B. BELOW PICTURED CLIFFS. CEMENTED TO SURFACE W/1000 CU. FT. 40% DIACEL WDW CEMENT.

2-1/16" O.D. BAKER BLAST JOINTS ACROSS MESAVERDE PERF. FROM 4645 -4808

STAGE COLLAR SET @ 5019 R.K.B. BELOW MESAVERDE. CEMENTED W/400 CU.FT. 50-50 POZMIX CEMENT. TOP OF CEMENT ABOVE 33001.

1-1/2", E.U.E., 2.90# J.C.W. TUBING SET @ 6863 R.K.B. TO DAKOTA

P.B.T.D. 7007 R.K.B. 5-1/2 0.D.,17#. J-55 CBG. BET @ 7040 B. B. CEMENTED w/325 cu.ft. 50-5 TOP OF CEMENT

T.D. 7048

MESAVERDE PERFORATIONS 4660-4796

1-1/4" INTEGRAL JOINT 2.30# J.C.W. TUBING SET TO NESAVERDE @ 4750 R.K.B.

BAKER MODEL "D" PRODUCTION PACKER SET @ 6500' R.K.B.

DAKOTA PERFORATIONS 6725 - 6939