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U.S.G.S.		<u> </u>	<u></u>
LAND OFFICE			!
I RANSPORTER	OIL	L	
	GAS	1	
OPERATOR			I
PRORATION OF	ICE	1	
Operator			

Drilling Swerintendent

Heren 22, 1965

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ILE / -		AND	
.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
AND OFFICE	ASTHORIZATION 15		
OIL L			
RANSPORTER GAS			
PERATOR	1		
RORATION OFFICE			
erator CAUSTRIVINE TRATAN I	PRODUCTION COMPANY		
idress			
	Farmington, Nor Mexico		
eason(s) for filing (Check proper box,)	Other (Please explain)	
ew Well	Change in Transporter of:		
ecompletion	Oi. Dry G	ensate	
hange in Ownership	Casinghead Gas Conde	elisate	
change of ownership give name			
d address of previous owner			
ESCRIPTION OF WELL AND	LEASE		Kind of Lease
ease Name	well No. Pool N	Jame, Including Formation	State, Federal or Fee FAUSIA
Poster	4 20	ROLA DAROTA	
ocation	- Washin	. 9390	om The Last
Unit Letter;;;	O Feet From The North L	ine and 2220 Feet Fr	om The
	wnship 26 North Range	S Magt , NMPM, St	n Just Count
Line of Section , To	wiiship		
FSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	GAS	pproved copy of this form is to be sent)
Name of Authorized Transporter of Oi	l or Condensate	THE MALE CALL NOW THE T	ring.
How Marian Tankers.	101	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Co		P. O. Ber 990 - Fare	
El Pase Hatural Ga		Is gas actually connected?	When
f well produces oil or liquids,	Unit Sec. Twp. Rige.		March 17, 1965
give location of tanks.			
this production is commingled w	ith that from any other lease or poo	i, give comminging order names.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Re
Designate Type of Complet	ion = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 7007 Ft.
October 15, 196k	Nov. 23, 1964	70k8 Ft. Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	6725 Ft.	6863 Ft.
Basin Dakota	Dakota	0,29 744	Depth Casing Shoe
Perforations 6725 - 69	30		70h0 Ft.
0/25 - 19.	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	305 Pt.	200
7-7/8"	5-1/1		tage comented v/325 cu. f
	named the store the	pre celler at 5019 w/ho	O GO LEO COMOREDO SENO DE
	thru cellar at 2549 f	t. w/1000 ep. ft. omen	t. 1-1/2" NE. 0003 Pt.
TEST DATA AND REQUEST	thre collar at 250 M	be after recovery of total volume of loa s depth or be for full 24 hours)	ed oil and must be equal to or exceed top o
TEST DATA AND REQUEST OIL WELL	Thra collar at 250 ft FOR ALLOWABLE (Test must be able for this	t. w/1000 ep. ft. omen	ed oil and must be equal to or exceed top o
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	thre collar at 250 M	be after recovery of total volume of loa s depth or be for full 24 hours)	ed oil and must be equal to or exceed top of gas lift, etc.)
OIL WELL Date First New Oil Run To Tanks	Thra collar at 250 ft FOR ALLOWABLE (Test must be able for this	be after recovery of total volume of loa s depth or be for full 24 hours)	ed oil and must be equal to or exceed top o
OIL WELL	FOR ALLOWABLE (Test must b able for this	pe after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, Casing Press)	ed oil and must be equal to or exceed top a gas lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must b able for this	ce after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, Casing Press) Water Bus	ed oil and must be equal to or exceed top of gas lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure	pe after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Press.) Water Bus	cd oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure	pe after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Press.) Water Bus	cd oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure Oil-Bbls.	pe after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, was a second press. Water Bus	cd oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	ce after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, Casing Press) Water Bus	cd oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 iire.	pe after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, was a second press. Water Bus	cd oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2115 Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	De after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, Casing Press Water Bus MAR 23 1965 MAR 23 1965 Bbls. Condition of Market Market 3	cad oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2115 Testing Method (pitot, back pr.) Back pressure	Tubing Pressure Length of Test Tubing Pressure Tubing Pressure	De after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, Casing Press Water Bus MAR 23 1965 MAR 23 1965 Cosing Pressure Casing Pressure	ad oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2115 Testing Method (pitot, back pr.)	Tubing Pressure Length of Test Tubing Pressure Tubing Pressure	De after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, Casing Press Water Bus MAR 23 1965 MAR 23 1965 Con	ch oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ERVATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2115 Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIA	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure 176 page ANCE	Casing Pressur Casing Pressur Casing Pressur Casing Pressur Casing Pressur MAR 2 3 1965 MAR 2 3 1965 MAR 2 3 1965 MAR 2 3 1965 Casing Pressur OIL CONSE	ch oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 215 Testing Method (pitot, back pr.) Back product I hereby certify that the rules at	Tubing Pressure Oil-Bbls. Length of Test Jime. Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure 176 paig ANCE	Casing Pressur Casing Pressur Casing Pressur Water Blue OIL CONSE	ch oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2115 Testing Method (pitot, back pr.) Back process CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complete to	Tubing Pressure Oil-Bbls. Length of Test Jire. Tubing Pressure Oil-Bbls. Length of Test ANCE and regulations of the Oil Conservated with and that the information gittle hest of my knowledge and belighted.	Casing Pressur Casing Pressur Water Bus Casing Pressur Water Bus APPROVED MAR 2 3 Original Signed	ch oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size Choke Size ERVATION COMMISSION 1965 , 19 Emery C. Arnold
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2115 Testing Method (pitot, back pr.) Back process CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complete to	Tubing Pressure Oil-Bbls. Length of Test Jime. Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure 176 paig ANCE	Casing Pressur Casing Pressur Water Bus Casing Pressur Water Bus APPROVED MAR 2 3 Original Signed	ch oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size Choke Size ERVATION COMMISSION 1965 , 19 Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.