Well

NEW MEXICO OIL CONSERVATION COMMISSION

This form is <u>not</u> to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

perator_	SUPRON ENERGY CO	DRPORATI	ON		Le	ease_	Fos	ter	No4
oast ion					•		Nes+	0	⊶+⊷ San Juan
f Well:	Unit G Sec.	4 Twp.	26	North	Rge	e•	Woth-3	Cou	Prod. Medium
	Name of Rese		- D1	Type	of Prod	• /E	Method	or Prod.	(The or Cea.)
	Name of Reser	rvolr or	- LOOT	$\frac{1}{105T}$	or was)	$\frac{1}{\sqrt{1}}$	TOW OF	HILL DIII)	(Tbg. or Csg.)
pper	Magazzando	3		1	Gas		Flo)W	Tubing
	Mesaverde			+					
ower mpletion Dakota			1	Gas		Flow		Tubing	
ompletion	Danoca		PRE_F	TOW SH	UT-IN PRI	ESSUE	E DATA	······································	
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ower Hour, date			Length of				ST pres	35.	Stabilized?
ower nour	ut-in <i>Unknown</i>		ime shu	t_in	Unknov	vn	psig	-0-	(Yes or No)
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Time	Larsed time	T	Pres	sure			. Zone		
hour date	e) since*	Upper (Compl.	Lower	Compl.	Ten	mp.		Remarks
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pper Hour, date Lengt			_				SI press.		(Yes or No)
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