NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Well _No. Lease Foster Operator SUPRON ENERGY CORPORATION Location of Well: Unit G Sec. 4 Twp. 26 North 8 West County San Juan Rge. Prod. Medium Type of Prod. Method of Prod. (Tbg. or Csg.) (Flow or Art. Lift) Name of Reservoir or Pool (Oil or Gas) Upper Tubing FlowGas Mesaverde Completion Lower Tubing Flow Gas Dakota Completion PRE-FLOW SHUT-IN PRESSURE DATA Stabilized? SI press. Upper Hour, date Length of time shut-in Unknown 170 (Yes or No) Unknown psig Compl Shut-in SI press. Length of Unknown Stabilized? Lower Hour, date (Yes or No) Yes Unknown psig time shut-in Compl Shut-in FLOW TEST NO. Zone producing (Upper or Lower): Lower 1-2-80 Commenced at (hour, date)* 1:00 p.m. rod. Zone Lapsed time Pressure Time Remarks Upper Compl. Lower Compl. since* Temp. (hour, date) 1:00 p.m. 170. 15 1-12-80 2:00 p.m. 60⁰ Tested to atmosphere -0-170. 1 hour 1-12-80 3:00 p.m. -0-Blew dead in approximately 170 2 hours 1-12-80 4:00 p.m. -0-170 1 minute. 3 hours 1-12-80 Production rate during test Hrs. Oil:_____BOPD based on Bbls. in_ MCFPD; Tested thru (Orifice or Meter): Orifice Gas:_ MID-TEST SHUT-IN PRESSURE DATA Stabilized? Length of SI press. Upper Hour, date (Yes or No) time shut-in psig Compl Shut-in Stabilized? SI press. Length of Lower Hour, date (Yes or No) psig time shut-in Compl Shut-in FLOW TEST NO. 2 Zone producing (Upper or Lower): Commenced at (hour, date)** Lapsed time [Prod. Zone Pressure Time Remarks Upper Compl. Lower Compl. Temp. since ** (hour, date) 1840 S. D. _Bbls. in_ Production rate during test BOPD based on Bbls. in Hrs. MCFPD; Tested thru (Orifice or Meter): Oil:__ Gas:___ REMARKS: I hereby certify that the information herein contained is true and complete to the best of my knowledge. Operator SUPRON ENERGY CORPORATION JAN 22 360 __19_ Approved: By Kenneth E. Roddy Sonnall New Mexico Oil Conservation Commission Original Signed by FRANK T. CHAVEZ Title <u>Production Superintendent</u> Ву____ Title____ Date January 10, 1980



director Joe D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

> 87410 LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

October 26, 1977

Supron Energy Corp.
Box 808
Farmington, NM

Re: Operator-

Southern Union Production Co.

Well-

Foster #4

Location-

G-4-26N-8W

Gentlemen:

Our records for the subject well indicate the well to have been drilled.

File reports as indicated:

() C-103 or 9-331, casing
() C-103 or 9-331, intent to Plug and abandon
() C-105 or 9-330, well record report
(X) C-103 or 9-331, subsequent report of abandonment
() One copy of each wire line log run
(X) Operator Change

Rule 202 allows drilling wells to be shut down up to 60 days without temporary abandonment.

Please cause this well be be a useful well or plug and abandon it.

Yours very truly,

A. R. Kendrick

Supervisor, District #3

ARK:mc

xc: Oil Conservation Commission Santa Fe, New Mexico

U. S. G. S. Farmington, NM