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UNITED STATES

SUBMIT IN TRIPLIC.

	and the state of the state of			
	Budget Bureau N	lo.	1004-	<i>(</i> ·
	Expires August.	31,	1985	
5.	LEASE DESIGNATION	ND.	BERIAL.	

San Juan

New Mexico

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	Exp	ires	Augi	est	31,	1985	
5.	LEASE	DESI	GNATI	0.8	AND	BERL	

Formerly 9-331)	DEPARTMENT OF THE INTERIOR (Other Instructions on re-	5. LEASE DESIGNATION VALUE BERTAL. NM-02901
	NDRY NOTICES AND REPORTS ON WELLS (11) and distorm for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6 IF INDIAN, ALLOTTRE OR TRIBE NAME
OIL GAS WELL WELL		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	SAMINATON RESCUIDE AREA FARMINGTON RESCUIDE AREA FARMINGTON RESCUIDE	8. FARM OR LEASE NAME
Southern 3. ADDRESS OF OPERAT	Union Exploration Company	Foster D. W. BLI, NO.
P.O. Box	2179 Farmington, NM 87499	Ĩ #4
LOCATION OF WELL See also space 17 be At surface	(Report location clearly and in accordance with any State requirements.* elow.)	10. FIELD AND POOL OF WILDCAT Blanco Mesa Verde
1	.850' FNL & 2220' FEL	11. SEC., T., E., M., OR BI.K. AND SURVEY OR AREA
		Sec 4-T26N-R8W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INT	TENTION TO:	SUBSEQUENT REPORT	o r ;
£	[]	· · ·	
TEST WATER SHUT-OFF	PULL OR AUTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MUITIPLE COMPLETE	PRACTI BE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report results of multiple Completion or Recompletion Report	completion on Well and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8 5/8", 24# J-55 @ 305' 5½", 17#, J-55 @ 7040'

Perfed 4660'-4796' Mesa Verde Perfed 6725'-6939' Dakota

2 3/8" EUE tubing @ 4896'

- MIRU well servicing unit.
- 2. Pull pump and rods. Pull 2 3/8" EUE tubing.
- RIH w/retainer & 2 3/8" EUE tbg. Set retainer @ 6450'.

6469' GR

- Spot 50 sks from 6450'-4500'.
- 5. Spot 45 sks 4500'-4000'.
- 6. Spot 25 sks from 4000'- 3775', over Mesa Verde top.
- Spot 25 sks from 2435' to 2210' over Pictured Cliffs top. Spot 25 sks from 1794' to 1519', over the Ojo Alamo.
- Spot 25 sks from 355' to 130', over the 8 5/8" casing sho
- 10. POH and spot 10 sks plug at the surface.
- Cut off wellhead and weld on PTA marker. 11.
- Well plugged and abandoned per BIM instructions.

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

TITLE Drilling & Production Supt. DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Approved on to Liebling south (bush) **ยนก์เมอ ก**องโอเซเกรเก (ก