UNITED STATES

| UNITED STATES | |
|---|--|
| DEPARTMENT OF THE INTERIOR | 5. LEASE NM-02901 |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME 3 FIGURE 1 |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas other | Foster & 5 65 |
| 2. NAME OF OPERATOR | 9. WELL NO. (15 15 15 15 15 15 15 15 15 15 15 15 15 1 |
| Southern Union Exploration Company | 10. FIFLD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | Blanco Mesa Verde |
| P. O. Box 2179 Farmington, NM 87499 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA |
| below.) | Sec 4-T26N-R8W 를 분들을 |
| AT SURFACE: 1850' FNL & 2220' FEL AT TOP PROD. INTERVAL: | 12. COUNTY OR PARISH 13. STATE |
| AT TOTAL DEPTH: | San Juan (1) New Mexico |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. | 14. API NO. 3 5 5 6 7 8 8 8 8 8 |
| REPORT, OR OTHER DATA | 15 FLEVATIONS (OHOW DE MEDITALE) |
| | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |
| FRACTURE TREAT \square RECENSHOOT OR ACIDIZE \square | VED 6.5.00 6.5.0 |
| REPAIR WELL | (NOTE: Report results of multiple completion of zone |
| PULL OR ALTER CASING OCT 16 | 4()()() |
| MULTIPLE COMPLETE | ANAGEMENT CONTROL OF THE CONTROL OF |
| ABANDON* 🕅 BUREAU OF LAND M | MANAGEMENT STATE STATE |
| other) FARMINGTON RESC | DURCE AREA DEFINE TO THE STORY OF THE STORY |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state | |
| including estimated date of starting any proposed work. If well is di | irectionally drilled give subsurface locations and |
| measured and true vertical depths for all markers and zones pertinent | t to this work.)* 플랫폼을 다 되게 하는 |
| 8 5/8", 24#, J-55 @ 305' Perfed 4660'- | 4796' Mesa Verde |
| 5½", 17#, J-55 @ 7040' Perfed 6725'-6939' Dakota 2000 2000 2000 2000 2000 2000 2000 20 | |
| 2 3/8" EUE tubing @ 4896" [| |
| 1. MIRU well servicing unit. | |
| 2. Pull pump and rods. Pull 2 3/8" EUE tbg. | |
| 3. RIH w/retainer & 2 3/8" EUE tbg. Set retainer @ ± 6450 \. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | |
| 4. Establish an injection rate and cement per | |
| Class B. Cement. | သည် ရှိသို့ များသည် မြို့ လု ံရှိ၌ |
| 5. Pull tubing to ± 4500'. Establish an inju | ection rate and cement perforations |
| & 160' casing w/50 cu ft Class B Cement. | |
| 6. Pull tubing to ± 220'. Spot 220' cement p | plug @ surface, 30 cu ft Class B Cement |
| 7. Cut off wellhead and weld on PTA Marker. 8. Work to commence July, 1987. | |
| 8. Work to commence July, 1987. Subsurface Safety Valve: Manu. and Type | |
| lB. I hereby/certify that the foregoing is true and correct | |
| GIGNED War 14, 1986 | |
| DATE ACCESSED FOR PLANE OF THE PARTY OF THE | |
| (This space for Federal or State office use) | |
| APPROVED BY | |
| CONDITIONS OF APPROVAL, IF ANY: | |
| OCT 22 1986 E MAN S S S S S S S S S S S S S S S S S S S | |
| On _ ~ 1986 8 20 M VM 293 | |
| See Instructions on Payerse SMA | |

NMOCO DIST. 3 DIV.