

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Indian
2. NAME OF OPERATOR Southern Union Production Company	7. UNIT AGREEMENT NAME Navajo Indian
3. ADDRESS OF OPERATOR P. O. Box 808 - Farmington, New Mexico	8. FARM OR LEASE NAME Navajo Indian
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700 feet from the North line and 910 feet from the West line.	9. WELL NO. 6
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Basin Dakota
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6121 ft. Derrick Floor	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-26N, R-8W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

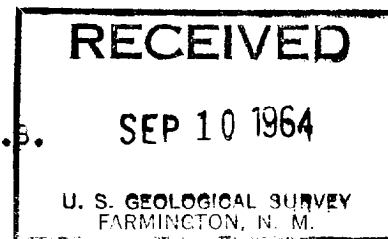
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☒	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We Propose to dually complete this well in the Dakota and Mesaverde formations as follows:

1. Perforate and frac Dakota zone.
2. Set Baker Model "D" Production Packer at approximately 6250 ft. R.K.B.
3. Perforate and frac Mesaverde formation.
4. Run 1-1/2", E.U.E., 2.90#, JCW tubing to Dakota formation and land in packer at 6250 ft.
5. Run 1-1/4", 2.30#, JCW Integral joint tubing to Mesaverde and land at approximately 4300 ft. R.K.B.



18. I hereby certify that the foregoing is true and correct.
SIGNED Gilbert D. Noland, Jr. TITLE Drilling Superintendent DATE September 9, 1964

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.