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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11/13/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Co. Navajo Indian, Well No. 6, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

E, Sec. 6, T. 26 North, R. 8 West, NMPM., Undesignated Mesaverde Pool  
Unit Letter

San Juan

County. Date Spudded 8/24/64

Date Drilling Completed 9/8/64

Elevation 6112 G.L. Total Depth 6600 PBD 6560

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1700/N 910/W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	293	250
5-1/2"	6600	1700 cu. ft.
1-1/4	4270	

Top Oil/Gas Pay 4182 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4182-4290

Open Hole Depth Casing Shoe 6600 RKB Depth Tubing 4270 RKB

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 11,997 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size 3/4" Method of Testing: Single Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 sand, 74,000 Gals. Water, 40 Tons 002

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter Platoon Inc. 90%, New Mexico Telephone 104

Gas Transporter El Paso Natural Gas Company

Remarks: Dual Mesaverde - Dakota - completion

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 17 1964, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

By: Gilbert D. Roland, Jr.  
(Signature)

Drilling Superintendent

Title \_\_\_\_\_

Send Communications regarding well to:

Name B. R. Vanderaline - Area Supt.

Address P. O. Box 808 Farmington, New Mexico

