

F. m 3160 5  
November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004 0-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL #  
FED 14-20-603-766

6. IF INDIAN ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Navajo Indian

9. WELL NO

6

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin LM

11. SEC., T., R., M., OR BLK AND  
SURVEY OR AREA

Sec. 8, T26N-R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

88 AUG 26 AM 11:01

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Union Texas Petroleum

3. ADDRESS OF OPERATOR  
375 US Highway 64, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1700' FNL & 910' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

6112' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

Downhole Commingle

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to downhole commingle the existing Mesaverde and Dakota zones in this well in order to recover additional hydrocarbons and prevent waste. Subject to NMOCD approval.

Procedure:

1. MIRUSU
2. TOOH with Mesaverde tubing.
3. TOOH with Dakota tubing.
4. Drill out existing Model D packer at 6050' and push to bottom.
5. TIH with long string and land at  $\pm$  6500'.
6. Release rig.

RECEIVED

AUG 31 1988

OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Production Engineer

DATE 08/23/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

\*See Instructions on Reverse Side

APPROVED

AUG 29 1988

AREA MANAGER