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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE 1 -	,		
		AND	DAL CAS
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATU	RAL GAS
LAND OFFICE			
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			
Operator	•		
	1 Company		
Address P.G. Bo	x 730, Hobbe, New Mexico		
Reason(s) for filing (Check proper box,		Other (Please expla	in)
New Well	Change in Transporter of:	Afractiv	re station 3.5 1967
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		POR STREET	of Lease No.
Lease Name	Well No. Pool Name, including 1 of	Indian	Federal or Fee
Gallegos Gallup Sand	Ut. 18 Gallegos Gall	up state	, , , , , , , , , , , , , , , , , , , ,
Location F 23:	10 Herth	1980 Fee	West
Unit Letter;	10 Feet From The Line		et From The
3	wnship Range	12W , NMPM, S	in Juan County
Line of Section To	whiship		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s	the factor is to be contil
Name of Authorized Transporter of Oi	or Condensate	Address (Give dates to with	ch approved copy of this form is to be sent)
The formian Corporati		PoD. Box Bills - M	ich approved copy of this form is to be sent)
Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas		tington, Res dexics
El Paso Natural Gos C		Is gas actually connected?	When
If well produces oil or liquids,	Unit Sec. Twp. Rge. <b>3 268 128</b>	is gas decadily commontati	i ş
give location of tanks.		<u> </u>	hav
If this production is commingled w	rith that from any other lease or pool,	give commingling order num	
COMPLETION DATA	Oil Well Gas Well	New Well Workover De	eepen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Thus Dorth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	Depth Casing Shoe
Perforations			
a.		CEMENTING RECORD	
	THEIST CATING AND		
		DEPTH SET	SACKS OF THE SACKS
HOLE SIZE	CASING & TUBING SIZE		SACKS
HOLE SIZE			SACKS
HOLE SIZE			RECEIVED
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	RECEIVED
	CASING & TUBING SIZE	DEPTH SET	RECEIVED  of load oil and must be equal to or exceed top allow
TEST DATA AND REQUEST	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this de	after recovery of total volume of epth or be for full 24 hours)	of load oil and must be equal to or exceed top allow
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TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE  (Test must be a able for this de Date of Test	DEPTH SET  Differ recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pu	of load oil and must be equal to or exceed top allow
TEST DATA AND REQUEST	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this de	after recovery of total volume of epth or be for full 24 hours)	of load oil and must be equal to or exceed top allow one, gas lift, etc.)  OIL CON. COM.  DIST. 3
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE  (Test must be a able for this de Date of Test	DEPTH SET  Differ recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pu	of load oil and must be equal to or exceed top allow one, gas lift, etc.)  OIL CON. COM.  DIST. 3
TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pu	of load oil and must be equal to or exceed top allow timp, gas lift, etc.)  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pu	of load oil and must be equal to or exceed top aliquemp, gas lift, etc.)  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  Interpretation of total volume of the producing Method (Flow, put)  Casing Pressure  Water-Bbls.	of load oil and must be equal to or exceed top allow one, gas lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, pu	of load oil and must be equal to or exceed top allow timp, gas lift, etc.)  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	of load oil and must be equal to or exceed top allow timp, gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
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TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complie above is true and complete to	FOR ALLOWABLE (Test must be a able for this do able for the best of my knowledge and belief.	DEPTH SET  after recovery of total volume of epith or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  APPROVED  TITLE SUPER  This form is to be If this is a request	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  REPLATION COMMISSION  AR  e filed in compliance with RULE 1104.  ast for allowable for a newly drilled or deepend as for allowable for a newly drilled or deepend as for allowable for a newly drilled or deepend as for allowable for a newly drilled or deepend as for allowable for a newly drilled or deepend as for allowable for a newly drilled or deepend as for allowable for a newly drilled or deepend as for allowable for a newly drilled or deepend as for allowable for a newly drilled or deepend to the deviation of the deviatio
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TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  Commission have been complies above is true and complete to	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able for the best of my knowledge and belief.  Figure (Shut-in)	DEPTH SET  after recovery of total volume of epith or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  APPROVED  TITLE SUPER  This form is to be if this is a requere well, this form must be tests taken on the well.  All sections of the pressure and recovery and recovery.	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Servation Commission  AR  e filed in compliance with RULE 1104.  at for allowable for a newly drilled or deepense e accompanied by a tabulation of the deviation in accordance with RULE 111.  All form must be filled out completely for allowable form must be filled out completely form allowable form allowab
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  Commission have been complied above is true and complete to	FOR ALLOWABLE (Test must be a able for this do able for the best of my knowledge and belief.	DEPTH SET  after recovery of total volume of epth or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  APPROVED  TITLE SUPER  This form is to be lift this is a request well, this form must be tests taken on the well able on new and reco	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  NSERVATION COMMISSION  AR  e filed in compliance with RULE 1104.  at for allowable for a newly drilled or deepense accompanied by a tabulation of the deviation in accordance with RULE 111.  als form must be filled out completely for allowable to the size of the
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