(I	(Feb. 19)							
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# (SUBMIT IN TRIPLICATE)

Land Office	Nev	Mexico
Lease No.	0349	91
Unit Hi	rfa	aito

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

MOTICE OF INTENTION TO DRIFT		XXXX	SUBSECU	ENT REPORT OF	WATER CONT.		
NOTICE OF INTENTION TO CHANGE			l .	ENT REPORT OF			
NOTICE OF INTENTION TO TEST WA	•	,		ENT REPORT OF			1 1
NOTICE OF INTENTION TO RE-DRILL	1 !		ENT REPORT OF			1 1	
NOTICE OF INTENTION TO SHOOT O		1	ENT REPORT OF			1 1	
NOTICE OF INTENTION TO PULL OR		i 1		ENTARY WELL HIS			
NOTICE OF INTENTION TO ABANDON	N WELL						
(INDIC	ATE ABOVE BY CHECK I	MARK NATU	JRE OF REP	ORT, NOTICE, OR	OTHER DATA)		
			n	lovesber 2	2, 1960		19
Huerfanito Unit							,
/ell No. 61-4 is loca	ited 1,8 <b>50</b> ft. f	rom{	line a	nd 1,650	t. from	line of se	ec. 4
FE/4 Section 4	T 25-A	R 9	~ <del>\</del>	N. M	P . M.	•	
(1/4 Sec. and Sec. No.)	(Twp.)	(Rang		(Meridi			
indesignated D kota	Sen Ju	an Cou	nty		Hev	Mencieo	
(Field)	(Cou	inty or Sub	division)		(State	or Territory)	
	to objective sands; sho ing points, and	w sizes, we all other i	mportant p	lengths of propo proposed work)			
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Casing program: Set Set with D. V	o objective sands; sho ing points, and alf of Section 8-5/8 at 32 5-1/2 on bot a 200 xxx sack . Tool will	w sizes, we all other is a 4 de 5 fact thou - 16.8	dicate with expectore if through	lengths of propo- proposed work)  d to this 250 sacks ted at 68 neoded. the Picture	webl ( . Circu 00 fest.	320 sares late to s Cement 8 zone.	s). wrface.
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PRORATION OFFICE					

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

PRORATION OFFICE		SEE INSTRU	ICTIONS FOR	COMP	LETING THIS FO	ORM ON TI	HE REVE	RSE SIDE		
PERATOR			SEC	TION	I A					
Operator. CLANE TUNEER Lease HIESTANITO UNIT							Well No.			
Unit Letter	Section 4	Township 26 NORTH		Range County			JUAN			
Actual Footage Loc 1850	ation of Well:	NORTH	line and	1650	feet fro	om the E	ast	line		
			Po					age: Acres		
another. (65-3 If the answer to wise? YES If the answer to	bt to drill into a 	in the dedicated a and to produce from 1935 Comp.) s "no," have the i If answer is "yes	creage outline on any pool and interests of al s,'' Type of C	ed on the dot app	wners been consolation  espective interest	ESuction eith	er for him	iself or for himse	elf and	
Owner			·-· · · · · · · · · · · · · · · · · · ·	1	Land Description					
		SECTION	l B					CERTIFICATIO	ы	
			<b>N.M.</b> 03	<b>491</b>	н.н. 03491		in SECTI plete to t belies. Name C.	ON A above is to the best of my for the best of	nue and com- owledge and	
			и.н. 03 <sup>45</sup>	21	/650'   N.M. 034	I L	Company J. Date	t in Fermin Clean Arms	r	
		4	a.n. 0349	1.	N.M. 0345		shown on plotted fr surveys n supervisi	the plat in SEC on field notes of nade by me or un on, and that the ct to the best of f.	TION B was factual der my same is true	
			н.и. 0349	1	н.н. 03491		Date Surv 18 Ne Registere	veyed  ovember 1960  ed Professional land Surveyor		
0 330 660 9	90 1320 1650	1980 2310 2640	2000	1500	1000 500		Certificat	James P. La	17.62	

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.



### EL PASO NATURAL GAS COMPANY

3-25-68

# WELLS REQUIRING FILE CORRECTIONS ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT <u>ACREAGE</u>
Pipkin B #1	C-1-23N-6W	Ballard PC	160	160.96
Federal #27	D-6-24N-1W	Gavilan PC	160	158.88
Lindrith Unit #54	K-31-24N-2W	So. Blanco PC	152.21	152.07
Canyon Largo Unit #11	D-3-25N-6W	So. Blanco PC	159.25	161.37
Canyon Largo Unit #25	D-4-25N-6W	So. Blanco PC	160	161.22
Sheets C #7	B-6-25N-7W	Ballard PC	161.68	160.60
Foster #2	F-7-25N-7W	Ballard PC	160	159.79
Huerfanito Unit #154		Undes PC	161.74	159.91
Jicarilla #14	F-18-26N-5W	So. Blanco PC	160	159.60 ~
Jicarilla 🐠 #9	M-18-26N-5W	So. Blanco PC	160	159.60
Jicarilla 🐒 #4	F-19-26N-5W	So. Blanco PC	160	159.59
Rincon Unit #13	D-6-26N-6W	So. Blanco PC	160.	161:81
RincongUnit #11	K-6-26N-6W	Basin Dakota	s 320	\$ 321.35
Rincon Unit #57	A-1-26N-7W	Basin Dakota	E 322.68	E 320.20
Hughes #15	F-30-26N-7W	Ballard PC	160	160.15 -
Rughe <b>s*#9</b> 7	N-30-26N-7W	Ballard PC	160	160.45
Łuthy A #2	D-1-26N-8W	So. Blanco PC	160	161.50
Luthy A #1	H-1-26N-8W	So. Blanco PC	160	160.50
Williams #1	F-7-26N-8W	Ballard PC	160	159.92
Whan Jones #2 Huerfanito Unit #12 Huerfanito Unit #76	L-30-26N-8W D-1-26N-9W G-2-26N-9W	Basin Dakota Ballard PC Basin Dakota	W 320 160.48 N 320	W 320.04 160.18 N 320.92
Huerfanito Unit #106	<b>M-2-</b> 26N-9W	Basin Dakota	s 320.57	\$ 320 <u></u>
Huerfanito Unit #71	A-3-26N-9W	Basin Dakota	E 320	E 320.75
Huerfanito Unit #61	G-4-26N-9W	Basin Dakota	E 320	E 321.12:
Huerfanito Unit #60	M-4-26N-9W	Basin Dakota	W 320	W 321.44
Huerfanito Unit #60	M-4-26N-9W	Ang. Pk. Gallup	W 320	w 321.44