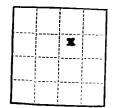
(SUBMIT IN TRIPLICATE)

Lease No. 13491



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit	iberfani	O

SUNDRY NOTICES AND REPORTS ON WELLS

I NOTICE OF THE		SUBSEQUENT REPORT OF WATER SHUT-OFF	- vol.
NOTICE OF INTENTION TO CHANG			XXXX
NOTICE OF INTENTION TO TEST	WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZ SUBSEQUENT REPORT OF ALTERING CASING	ING.
NOTICE OF INTENTION TO RE-DR	ILL OR REPAIR WELL	SUBSEQUENT REPORT OF BE DOUGLES	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REPORT OF RE-DRILLING OR REPA	AIR
NOTICE OF INTENTION TO PULL (OR ALTER CASING.	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO ABAND	ON WELL	The state of the s	
(IND	ICATE ABOVE BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)	
		Jamery 12, 1961	
Americanito Unit			, 19
'ell No. is loc	cated 1 650 ft from	$N)_{1}$. The same (\mathbf{F})	
M	The state of the s	$\left\{ egin{array}{l} N \\ S \end{array} \right\}$ line and $\left\{ egin{array}{l} L \\ L \end{array} \right\}$ line	of sec.
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(1/2 Sec. and Sec. No.)	(Twp.) (Range	Re)	ر يا المح صوب بي 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
(Field)	Sen Juan County	(Meridian)	
(rieid)	(County or Sub	division) (State or Position	A
re elevation of the dami-	10 1	5,445	**************************************
ne elevation of the derric	ck floor above sea level is	s ft.	MARIO
	DETAIL	-	(26) 第3
ite names of and	DETAILS	OF WORK	"快快"的"运行"
Casine and at (200)	to objective sands; show sizes, we ing points, and all other is	ights, and lengths of proposed casings; indicate m portant proposed work) 5 Joints (5798) of 5.1/or o	
casing set at 6798 al, followed by 50 and 50	to objective sands; show sizes, we ing points, and all other in the to 5,800' ran 21. Commented first stacks regular, 9/10 and stage with 200 acts at 2265'. Commente 6764'. Pressure Spotted 500 gal. in the per floot. Sandifark II, and 30,000/Baker drillable by \$1', 545-57'. Sand II, and 28,000/8 sa 209 jss. (\$27.29')	ights, and lengths of proposed casings; indicate m mportant proposed work) 5 Joints (5798') of 5-1/2" of tage with 375 sacks 50/50 Po gal. latex per sack. Stage acks 50/50 Pozmix. 2% gel. little with 50 sacks 50/50 Pozmix tested casing to 2950\$ - 30 peerhead soid on bettom. Per raced with 31,000 gal. oil sand, flushed with 6,930 fer sand, flushed with 6,930 fer fraced with 28,000 gal. oil oil, flushed with 6,500 gal.	Enix, coller coller cix, 44 gel. minutes. O.K. rforated with 50% al. oil. ced 4 shots. with 50% oil. Avg.
casing set at 6798 il, followed by 50 ; 90'. Communed second second second second second second second hole with oil. a 6702-6745' - 4 sh ; 000 gal. Adomite Mainj. 44.4 RPM. Bet oot 6637-49', 6577-4 gal. Adomite Mark 328PM. On 12/29 ran	to objective sands; show sizes, we ing points, and all other in the to 6,800° ran 21°. Community of the control	ights, and lengths of proposed casings; indicate m mportant proposed work) 5 Joints (5798') of 5-1/2" of tage with 375 sacks 50/50 Po gal. latex per sack. Stage acks 50/50 Pozaix 2% gel; lated with 50 sacks 50/50 Pozaix 2% gel; lated with 31,000 gal. oil sand, flushed with 5,930 faidge plug at 6672'. Perforat fracced with 28,000 gal. oil ad. 1108'ed with 28,000 gal. oil ad. 1108'ed with 5,500 gal. 2-1/8" Of SUE Tubing + 4.09 to the Geological Survey before operations may be potential test and pipe line	Enix, coller coller cix, 44 gel. minutes. O.K. rforated with 50% al. oil. ced 4 shots. with 50% oil. Avg.
casing set at 6798 it, followed by 50 in 90'. Communed second second cut seed hole with oil. a 6702-6745' - 4 sh inj. 44.4 RPM. Set oot 6637-49', 6577-4 gal. Adomite Mark 328PM. On 12/29 ran understand that this plan of world at 6643' RRB. Shart spany	to objective sands; show sizes, we ing points, and all other in the to 6,800° ran 21°. Community of the control	ights, and lengths of proposed casings; indicate m mportant proposed work) 5 Joints (5798') of 5-1/2" of tage with 375 sacks 50/50 Po gal. latex per sack. Stage acks 50/50 Pozaix 2% gel; lated with 50 sacks 50/50 Pozaix 2% gel; lated with 31,000 gal. oil sand, flushed with 5,930 faidge plug at 6672'. Perforat fracced with 28,000 gal. oil ad. 1108'ed with 28,000 gal. oil ad. 1108'ed with 5,500 gal. 2-1/8" Of SUE Tubing + 4.09 to the Geological Survey before operations may be potential test and pipe line	Enix, coller coller cix, 44 gel. minutes. O.K. rforated with 50% al. oil. ced 4 shots. with 50% oil. Avg.
casing set at 6798 al, followed by 50 and 50	to objective sands; show sizes, we ing points, and all other in the to 6,800° ran 21°. Community of the control	ights, and lengths of proposed casings; indicate m mportant proposed work) 5 Joints (5798') of 5-1/2" of tage with 375 sacks 50/50 Po gal. latex per sack. Stage acks 50/50 Posmix 25 gel. 1 ted with 50 sacks 50/50 Posmix tested casing to 2950# - 30 ppearhead soid on bettom. Per racced with 31,000 gal. oil sand, flushed with 5,930 fer idge plug at 6872'. Perforat fracced with 28,000 gal. oil ad. flushed with 5,500 gal. 2-3/8" Of SUF Tubing + 4.03 by the Geological Survey before operations may be potential test and pipe line TURKER	Enix, coller coller cix, 44 gel. minutes. O.K. rforated with 50% al. oil. ced 4 shots. with 50% oil. Avg.
casing set at 6798 il., followed by 50 il., followed by 50 il. 90'. Commuted second s	to objective sands; show sizes, we ing points, and all other ing to 6,800° ran 21°. Commend first stacks regular, 9/10° ad stage with 200 so are t 2265°. Commend to 6764°. Pressure Spotted 500 gal. so the per foot. Sandifark II, and 30,000/ Baker drillable by 11, 6545-57°. Sandifark II, and 28,000/ sand 209 jas. (627.29°) comment receive approval in writing twell in to swalt.	ights, and lengths of proposed casings; indicate m mportant proposed work) 5 Joints (5798') of 5-1/2" of tage with 375 sacks 50/50 Po gal. latex per sack. Stage acks 50/50 Posmix 2% gel. 1 ted with 50 sacks 50/50 Posmix tested casing to 2950# - 30 ppearhead soid on bottom. Per racced with 31,000 gal. oil sand, flushed with 6,930 faitee plug at 6872'. Perforatifrecced with 28,000 gal. oil and, flushed with 6,500 gal. oil oil the plug at 6872'. Perforatifrecced with 28,000 gal. oil of the plug at 6872'. Perforatifrecced with 28,000 gal. oil oil acks. The proposed stage plug at 6872'. Perforatifrecced with 28,000 gal. oil oil of the plug at 6872'. Perforatifrecced with 28,000 gal. oil oil of the plug at 6872'. Perforatifrecced with 28,000 gal. oil oil of the plug at 6872'. Perforatifrecced with 28,000 gal. oil	mix, coller 21 gilsonite ix, 44 gel. minutes. O.K. rforated with 50 gel. ied 4 shots with 50 gel. oil. Avg. nipple.