Form 9-331 b
(April 1952)

Budget Bureau No. 42-R-359.2.
Approval expires 12-31-55.

Indian Agency: Navajo Tribal

Allottee:

Lease No.: 14-20-603-768

Es-Nes-Fah

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY Water Fracture	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 22, 1956

Well No. 1 is located 1500 ft. from {N/S} line and 990 ft. from {E/W} line of sec. 6

NW Section 6 (¼ Sec. and Sec. No.) 26N (Twp.) 8W (Range) NMPM (Meridian)

Ballard (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6110 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 9-14-56 T.D. 2020'. C.O.T.D. 1995'.
Water fractured Pictured Cliffs perf. int. 1915-1944 with 40,000 gallons water and 40,000# sand. Maximum pressure 1650#, average treating pressure 1500#, Injection rate 60 BPM. Flush 2500 gallons.

RECEIVED
OCT 24 1956
OIL CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company: El Paso Natural Gas Company

Address: Box 997
Farmington, New Mexico

By: Farrell M. Walsh

Title: Petroleum Engineer

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