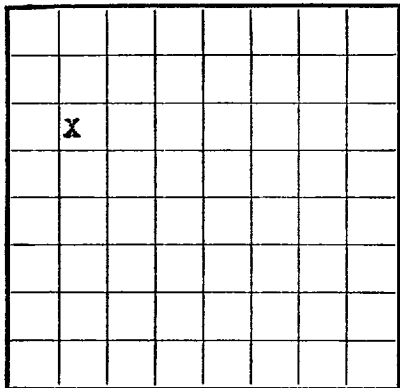




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Es-^{des}-Pah Field Ballard State New Mexico
Well No. 1 Sec. 6 T. 26N R. 8W Meridian NMPM County San Juan
Location 1500 ft. xxx of N Line and 990 ft. [E.] of W Line of Section 6 Elevation 6110'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date October 24, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-4-56, 19..... Finished drilling 8-6-56, 19.....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1893 to 2020 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8"	24 1/2	8 HD	J-55	111'	Hawco				Surface
5 1/2"	15 5/8	8 HD	J-55	1933'	Hawco				Production
1 1/4"	2 3/8	8 HD	J-55	1933'	Hawco				Production
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	123'	100	Circulated		
5 1/2"	2020'	150	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 2020 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

9-17-56, 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 118,000 A.O.F. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 430 No gage on choke.

EMPLOYEES

....., Driller Driller
....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1041	1041	Tan to gry cr-grn ss interbedded w/gry sh.
1041	1225	184	Ojo Alamo ss. White cr-grn s.
1225	1715	490	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1715	1893	178	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss
1893	2020	127	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft s.

FOLD | MARK

