

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO FEBRUARY 12, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

HURON DRILLING COMPANY, INC. DAVIS, Well No. 1, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

"G" Sec. 5, T. 26N, R. 8W, NMPM, BALLARD PICTURED CLIFFS Pool
Unit Later

SAN JUAN County. Date Spudded 1-19-64 Date Drilling Completed 1-23-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6259 - D.F. Total Depth 2350 PBD 2317

Top Oil/Gas Pay 2137 Name of Prod. Form. PICTURED CLIFFS

PRODUCING INTERVAL -

Perforations 2137-2142 & 2147-2168

Open Hole Depth 2350 Casing Shoe 2157 Tubing 2157

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): CACF=1944 MCFPD

Test After Acid or Fracture Treatment: 1807 MCF/Day; Hours flowed 3

Choke Size 1/34 Method of Testing: SINGLE POINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# SAND, 28,056 GALS. WATER, 20 TONS CO2

Casing Press. 585 Tubing Press. 585 Date first new oil run to tanks

Oil Transporter

Gas Transporter SOUTHERN UNION GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 19 1964 HURON DRILLING COMPANY, INC.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: R.N. Phillips R.N. PHILLIPS
(Signature)

Title DRILLING SUPERINTENDENT

Send Communications regarding well to:

Name H. D. HALE, PRESIDENT

Address 715 FARMERS UNION BLDG.

DENVER 3, COLORADO